

RCVD FEB28'07
OIL CONS. DIV.

DIST. 3
FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 FEB 21 AM 11:55

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

210 FACT

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

OGRID (163458)

Synergy Operating, LLC

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit K, 1835' FSL, 1970' FEL, Sec 07, T21N - R07W

320.00 acres (E/2)

5. Lease Designation and Serial No.

NMNM-99735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Synergy 21-7-7 #136

9. API Well No.

30-043-21022

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

11-17-06

SM. MIRU Silver Star Rig # 12. Spot Auxillary Equipment. ND WH. NU BOP, function test.
COOH and lay down 21 Jts of 2-3/8" 4.7# J-55 tubing.
GIH and land 21 Jts - 2-7/8" 6.5# J-55 Tubing, SN up 1 jt. EOT @ 672' KB.
SDFN.

11-18-06

SM. Run new DH pump, 4 - 1.5" sinker bars, 20 - 7/8" rods, 8' pony, 2' pony, & polish rod. Space out and hang on.
RD Unit. Move unit out on 11/20/06.

2-7/8" Tubing Landed in well. Ready to production test.

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas. E. Mullins

Title:

Engineering Manager

Date:

02-19-07

tom.mullins@synergyoperating.com

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FEB 22 2007

FARMINGTON FIELD OFFICE
BY mt

NMOCD