

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-080117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME -

Huerfano Unit NMM-6792943

8. FARM OR LEASE NAME, WELL NO.

74R

9. API WELL NO.

30-045-33739 OOS\

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.34 T27N R9W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M (SWSM) 665' FNL, 1165' FEL

Unit A (NENE)

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

10/28/06

16. DATE T.D. REACHED

11/11/06

17. DATE COMPL. (Ready to prod.)

1/11/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6456' KB 6471'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6872'

21. PLUG, BACK T.D., MD & TVD

6867'

22. IF MULTIPLE COMPL., HOW MANY*

0

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6674' - 6840'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	351'	12 1/4"	surface; 203 sx (242cf)	24
4 1/2"	11.6# N-80	6868'	7 7/8"	TOC @ surface 1248 sx (1489 cf)	60 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6767'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
6738' - 6840' = 66 holes
@ 1SPF
6674' - 6725' = 13 holes
total holes = 79 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6674' - 6840' 20000 gal Slickwater 85% N2Foam w/25000# 20/40 Brady Sand & 4800000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
1/10/07	1	2"			54 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 701#	SI 895#			1292 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a stand alone Basin Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy V. Monier TITLE Regulatory Technician

DATE 1/23/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

ACCEPTED FOR RECORD

JAN 29 2007

RECEIVED BY TL Salves

Ojo Alamo	1381'	1544'	White, cr-gr ss.	Ojo Alamo	1381'
Kirtland	1544'	2016'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1544'
Fruitland	2016'	2271'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2016'
Pictured Cliffs	2271'	2397'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2271'
Lewis	2397'	2758'	Shale w/siltstone-stringers	Lewis	2397'
Huerfanito Bentonite	2758'	3170'	White, waxy chalky bentonite	Huerfanito Bent.	2758'
Chacra	3170'	3834'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3170'
Mesa Verde	3834'	3922'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3834'
Menefee	3922'	4588'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3922'
Point Lookout	4588'	4994'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4588'
Mancos	4994'	5766'	Dark gry carb sh.	Mancos	4994'
Gallup	5766'	6574'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5766'
La Ventana	XXXX'	XXXX'	Wt to lt buff to med grn sl carb bent	Greenhorn	6574'
Greenhorn	6574'	6639'	Highly calc gry sh w/thin lmst.	Graneros	6639'
Graneros	6639'	6673'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6673'
Dakota	6673'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		