submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR

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RCVD MAR2'07 OIL CONS. DIV.

BURLINGTON RESOURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-33937 10. Field and Pool Basin Dakota/Blanco M' Bott - Unit E (SWNW), 1550' FNL & 255' FWL, Section 1, T30N R10W, NMPM Bott - Unit C (NENW), 660' FNL & 1345' FWL, Section 1, T30N, R10W, NMPM San Juan Co., NM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandoument Abandoument Abandoument Change of Plans Non-Routine Fracturing Casing Repair Water Stud 10 Casing Repair Water Stud 10 Altering Casing Conversion to Injection Describe Proposed or Completed Operations 26/07/MIRU MO-TE 211. Spud 12 1/4" surface hole @ 11:00 AM on 2/26/07. Drilled to 357'. Circ hole. RIH w/11 jt 95/8" 2.3# H-40 ST & C casing set @ 352'. Pumped pre-flush of 5 bbls H2/015 bbls mud flush/10 bbls H2/0 spacer. Pumped 250 (2295 6:52 bbls) Type 5 Cement w/3% CaCl2, 25 #/sx Cello-flake. Dropped plug & displaced w/24 bbls H2/0. Circ 24 bbls ementito surface. Dig cellar, install WH. RR. I will be conducted by the drilling rig and results shown on next report. This space for Federal or State Office use)	BUREAU OF LAND MANAGEMENT			DIST.	₫.
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