submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD MAR2'07 OIL CONS. DIV.

DIST. 3

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	Sundry Notices and Reports on Wells RECEIVED		,	
	SLM 210 FARMINGTON NM	5.	Lease Number SF-078212	
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name	
2.	Name of Operator	7.	Unit Agreement	
۷.	BURLINGTON			
	RESCURCES OIL & GAS COMPANY LP	- 8.	Well Name & Nu	
3.	Address & Phone No. of Operator		Rourke #100	
_	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
4.	Location of Well, Footage, Sec., T, R, M		30-045-33993	
		10.	Field and Pool	
	Unit M (SWSW), 1085' FSL & 1035' FWL, Section 4, T30N R13W, NMPM	B	Basin Fruitland Coal	
		11.	County and State San Juan Co., NI	
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O' Type of Submission Type of Action			
12.	Type of Submission Type of Action	THER er – Spu		
	Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Oth Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off			
13. 2/2 2/2 flus	Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Oth Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	er – Spug 43°. RU 1/5 bbls	J to cement. Pumped FW. Circ 8 bbls	
13. 2/2 2/2 flus cen	Type of Submission Notice of Intent Abandonment Recompletion New Construction N	er – Spug 43°. RU 1/5 bbls	J to cement. Pumped FW. Circ 8 bbls	
13. 2/2 2/2 flus cer AP 14.	Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations 2/07 MIRU 3/07 RIH w/8 3/4" bit. Drill ahead to 145'. Circ hole. RIH w/3 jts 7" 20/# J-55 casing set @ 14 sh of 10 bbls FW. Pumped 61sx(79cf-14 bbls) Type III Cement. Dropped plug & displaced we ment to surface. Plug down @ 18:15 hrs. WOC. NU BOPE. PT casing to 600 psi for 30 min-	er – Spuc 43°. RU 7/5 bbls good te	U to cement. Pumped FW. Circ 8 bbls est.	

NWOCD

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MAR 0 1 2007

FARMINGTON FIELD OFFICE