

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF- 078425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

5305

9. API WELL NO.

30-038-28718-0001

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal/Blanco PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.34 T29N R7W, NMPM
RCVD MAR2'07

OIL CONS. DIV.

12. COUNTY OR PARISH

Rio Arriba

New Mexico

13. STATE

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6686' KB 6697'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3662'

21. PLUG, BACK T.D., MD & TVD

3610'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Picture Cliffs 3462' - 3521'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	284'	8 3/4"	surface; 59ax (96 cf)	5 bbls
4 1/2"	10.5# J-55	3653'	6 1/4"	TOC 190' ; 409ax (820cf)	45 bbls 28 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3480'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
@1SPF 3462' - 3521' = 43 holes	3462' - 3521' 10 bbls 15% HCL Acid, 3,500 gal 25# X-Link Pre-pad, 15,666 gal 25# Linear 75% N2-foam w/11700# 20/40 Brady Sand & 520,800 SCF N2.

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
1/5/07	1	2"	→	0	.83 mcf	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
	SI 70#	→	0	20 mcf/d	0			

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

33. TEST WITNESSED BY

34. LIST OF ATTACHMENTS

This is a Blanco PC/Basin FC well being DHC per order # 2123 AZ.

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy V. Monroe TITLE Regulatory Technician

DATE 2/27/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 28 2007

FARMINGTON FIELD OFFICE
JL Salys

Ojo Alamo
Kirtland
Fruitland

2540' 2663'
2663' 3196'
3196' 3445'

Pictured Cliffs

3445'

White, cr-gr ss.

Gry sh interbedded w/tight, gry, fine-gr ss.

Dk gry-gry carb sh, coal, grn silts, light-

med gry, tight, fine gr ss.

Bn-gry, fine grn, tight ss.

Ojo Alamo

Kirtland

Fruitland

Pic.Cliffs

2540'

2663'

3196'

3445'