

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
ConocoPhillips Company

3. Address  
PO BOX 4289 Farmington NM 87499

3a. Phone No. (Include area code)  
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface ~~SWSW~~ Sec. 7 T29N R6W 675 FSL & 1615 FEL

~~SWSW~~

At top prod. interval reported below

At total depth Same

14. Date Spudded

11/02/2006

15. Date T.D. Reached

11/23/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.

02/02/2007

18. Total Depth: MD 6155  
TVD 6155

19. Plug Back T.D.: MD 6117  
TVD 6117

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3	0	261'		84sx;135 cf	24 bbl	0	2 bbl
8.75	7.0 J-55	20.0	0	3361'		580sx;1179	220 bbl	0	135 bbl
6.25	4.5 J-55	10.5	0	6135'		321sx;449	80 bbl	TOC: 2947'	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5856'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4632'	6076'	5656' - 6076'	0.34'	30	1 spf Open
B)			5164' - 5604'	0.34"	30	1 spf Open
C)			4632' - 5100'	0.34"	30	1 spf
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5656' - 6076'	frac w/60Q slickfoam; 100,000# 20/40 Brady sand. Total N2 1,270,500 scf. Total fluid 1,173 bbl.
5164' - 5604'	frac w/60Q slickfoam; 997,700# 20/40 Brady sand. Total N2 1,347,900 scf. Total fluid 1,250 bbl.
4632' - 5100'	frac w/75Q Linear gel; 200,640# Brady sand. Total N2 1,622,000 scf. Total fluid 733 bbl.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/02/07	01/18/07	1	→	0	104	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	n/a	365 #	→	0	2490	1		Flowing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOC D

ACCEPTED FOR RECORD

FEB 28 2007

FARMINGTON FIELD OFFICE

J. C. Salazar

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2709'
				Kirtland	2843'
				Fruitland	3128'
				Pictured Cliffs	3616'
				Lewis	3784'
				Chacra	4602'
				Upper CliffHouse	5162'
				Mass. CliffHouse	5388'
				Meneefee	5460'
				PT Lookout	5825'

32. Additional remarks (include plugging procedure):

This is a single Blanco Mesaverde well.

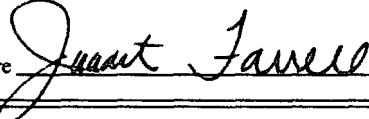
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geological Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 02/23/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.