

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-29990
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
RCVD MAR2'07

7. Lease Name or Unit Agreement Name
Gooding OIL CONS. DIV.

8. Well Number 2 DIST. 3

9. OGRID Number
232512

10. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Dry Hole

2. Name of Operator
Lone Wolf New Mexico, LLC

3. Address of Operator
1125 17th Street, Ste. 2290 Denver, CO 80202

4. Well Location
Unit Letter J 1960 feet from the South line and 2540 feet from the East line
Section 30 Township 32-N Range 02E NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8135' KB/8130' GL/8134' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/27/2006: Spud well @ 13:00 (12 1/4"). Drilled to 106'. Circulated hole clean & TOOH.
11/28/2006: TIH. Ran 3jts.(127.3') of 8 5/8",24#,J-55,EUE 8rd casing. Landed casing@133.3'KB. Preceded cement w/ 10bbls water. Cement w/ 90sx (106cu.ft.)Type 5, 3% CaCl₂,1/4pps celloflake. Dropped plug & displaced w/ 7bbls of water. Plug down 10:30hrs. Returned 7bbls good cement to surface.
11/29/2006: Test casing & blind rams to 1250psi, test manifold & pipe rams to 250psi low & 1250psi high. TIH tagged cement 103'KB. Drilled cement mixed mudto a 39 visc. Drilled 7 7/8" to 710'circulated hole clean & ran wireline survey@ 679'KB @ 4.25 degrees.
12/08/2006: TD well @ 13:30 hrs 2118'. Mixed mud to 60 visc. & circulated hole clean to condition for logs. Wireline survey @ 2080' & 3.00 degrees.
12/09/2006: TIH & circulated. Halliburton Logging ran Triple Combo & dipmeter from T
See Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Operation Manager DATE 2/28/07

Type or print name Mike Benetatos
For State Use Only

E-mail address: mike@lonewolfop.com Telephone No. (720)904-6949

APPROVED BY: H. Villanueva
Conditions of Approval (if any):

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 02 2007

8 3/5/07

Attachment

- 12/10/2006: Rig up San Juan casing and ran 54 jts. (2109.64') of 5 1/2" 15.5#, EUE 8rd, J-55 casing. Landed casing @ 2115.39'KB. Float collar is @ 2100'KB, no marker jt. Circulate hole while rigging up Halliburton Cementing Services. Preceded cement with 20bbls of 2% KC1 water. Cemented with 450sx (652cu.ft.) of 50/50 POZ, 2% gel, 5pps gilsonite, 1/8 pps polyflake, 3/10% Halad-9, 2/10% CFR-3. Dropped plug & displaced with 50 bbls water. Bumped plug to 1200 psi and down @ 15:15 hrs. Returned 15 bbls of good cement slurry to surface. ND BOP & set 17K on casing slips.
- 02/13/2007: TIH Tagged PBTD @ 2083'KB. Pulled Key Pressure Pumping on location. Rigged up & circulated hole clean w/ 70 bbls of 2% KC1 water. TOOH w/ casing scraper & bit. Load hole. Rigged up Blue Jet & ran CBL, GR, CCL from 2083'TD (PBTD per logs) & perforated Lower Morrison 1886'-1894', 1854'-1964' @ 2 spf for a total of 36 holes (.34").
- 02/19/2007: Perforated Middle Morrison 1374'-1390' @ 2 spf for a total of 32 holes (.34").
- 02/20/2007: Perforated Upper Morrison 1254'-1266', 1206'-1216', 1181'-1190' @ 2spf for a total of 62 holes (.34"). Swab tests recovered nothing. ND BOP, secured well, landed tubing mandrel in tubing head & installed vlave. Rigged down & released. Will return when weather permits to P&A. Proposal to P&A is forthcoming.