

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

**SF - 079938**

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

***SUBMIT IN TRIPLICATE - Other instructions on reverse side***

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

**Jones LS 1A**

2. Name of Operator

**BP America Production Company Attn: Cherry Hlava**

9. API Well No.

**30-045-22833**

3a. Address

**P.O. Box 3092 Houston, TX 77253**

3b. Phone No. (include area code)

**281-366-4081**

10. Field and Pool, or Exploratory Area

**Otero Chacra**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1450' FSL & 1740' FEL SEC 35 T29N R08W**

11. County or Parish, State

**San Juan County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐

Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐

New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐

Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒

Other **AMENDED**  
**REPORT for**  
**CLARIFICATION**  
**PURPOSES**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Well was dual string. Upper string PC; Lower string MV. PC went off production in 1996. Current: work over to remove upper string, add Chacra perfs and Tri-mingle production. DHC 3434 approved 4/21/05.

Please see continued subsequent report attached.

**RCVD MAR5'07**  
**OIL CONS. DIV.**  
**DIST. 3**

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature

*Cherry Hlava*

Date **02/09/07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*3/5/07*

**JONES LS 1 A**  
**30-045-22833**  
**OTERO CHACRA PÁY ADD**

**10/11/06** TIH; SET PLUG & 4.5" PKR @ 4000'. TOH w/PKR TO 2800'. PRES TST 4.5" CSG TO 2000#. HELD 10 MIN. OK. PULL UP ABOVE LINER.

**10/12/06** RU & RUN CBL 4000' - 2739' (TOL). TIH & SET 7" RBP @ 2512'.

**10/13/06** TIH w/7" PKR & SET @ 1800'. PRESS TST TO 1000#. OK RELEASE PKR.

**10/17/06** TOH w/ RBP & TBG, LAY DOWN RBP. PICK UP 7" PKR & NEW RBP. TIH SET RBP ABOVE PC PERFS, 2500'(-/+).  
RIG UP PMP & LOAD HOLE w/ 100 bbls of 2% KCL, TESTED TO 1000# , 15 MIN. OK. SI WELL & SECURE LOCATION.

**10/18/06** N/UP NEW WELLHEAD-PRESSURE TEST SEALS. OK. NUBOP & 3" LINES- LOAD & PRESS TST AGAINST BLIND RAMS, & WELLBORE TO 1000#. FOR 15 MINUTES. OK.

**10/19/06** TIH s/ TBG & RETRIEVING HEAD LATCH ONTO 7" RBP. TOH w/RBP LD TBG. SWAP TBG TRAILERS. CHANGE PIPE RAMS, INSTALL 3.5" TBG HANGER TEST BOP W/ FMC. 1000# HI - 250# LOW. RU WL; TIH w/3.125" GUN & PERF 3515' to 3540', @ 1 JSPF & PERF 3665' - 3675' @ 2 JSPF. RD WIRELINE, DRAIN EQUIPMENT, SHUTIN; SECURE LOCATION.

**10/20/06** PREPARE TALLY-PICK UP & TIH w/ 4 1/2" PKR, DOWN HOLE VALVE. SEATING NIPPLE w/ STANDING VALVE. 3 JTS. 2 3/8" N80 TBG, XOVER to 3 1/2". Pick Up; TIH ABOVE LINER. SHUT IN & SECURE LOCATION.

**10/23/06** BLOW DOWN, PICK UP 4 JTS 3 1/2" TBG & SET PKR. RIG UP STINGERS FRAC STACK. RIG UP FMC TO PRESSURE TEST 3 1/2" FRAC STRING to 5000# 15 MIN. OK. RIG DOWN. RIG UP SAND LINE & SINKER BAR, TIH & FISH.

**10/24/06** TIH w/COIL TBG UNIT to 2700'. TOH w/FISH. RIG MAINT.

**10/28/06** PRESSURE TEST LINES. OK. FRAC CHACRA w/167,621 # PROP, 16/30 BRADY SND; 70 Q FOAM & N2. RD. HOOK UP FLOW LINE TO THE PIT.

**10/31/06** TST LINES PRES UP TO 950 - 1000 PSI.

**11/01/06** CHECK PRESSURES; SICP = 250 PSI SITP = 52 PSI PMP 30 bbls DN FRAC STRING - RD FRAC VALVE - UNSET PKR

**11/02/06** TOH LAY DN 3 1/2 FRAC STR & PKR. RU & TEST BOP 2 3/8 PIPE RAMS to 250 PSI & 1000 PSI - HELD OK - TIH w/ 2 3/8 to TOP OF LINE w/87 JTS - 2716'.

**11/03/06** START UP AIR; UNLOAD HOLE ABOVE LINER TOP. TIH w/ 12 STANDS TO TP OF PERFS @ 3500'; UNLOAD. TIH;C/O

**11/04/06** FLW TEST PC/CH TOGETHER @ 112 mcf/d.

**11/07/06** FLW TESTING PC/CH @ 162 mcf/d

**11/08/06** TOH w/COLLAR & TBG. TIH; SET PKR @ 2784' BETWEEN PC&CH. HOOK UP TO PIT. 1/4"ck; FLW CHACRA @ 107 mcf/d.

**11/09/06** TIH; UNSET PKR. TOH w/ TBG - TAKE PKR OFF - PICKUP 3 7/8 JUNK MILL - RIG UP; CLEAN OUT to 3991.

**11/10/06** TIH; DRILL UP BP @ 4000'. CLEAN OUT TO PBTD @ 5206'.

**11/13/06** PRES TST TBG TO 500 psi w/AIR.

**11/14/06** TIH LAND TBG @ 5180'. RIG DN MO LOCATION

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