Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-012
Expires March 31, 200

5. Lease Serial No.

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NMSF-078841A 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AN	REPORTS ON WELLS
Do not use this form for prop	oosals to drill or to re-enter an

certify that the applicant holds legal or equitable title to those rights in the subject lease

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon

abandoned well. Use Form 3160-3 (APD) for such proposals. Whit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 510 E 8 / Well Name and No Oil Well x Gas Well HAMPTON #2 2. Name of Operator XTO Energy Inc. API Well No? 3a. Address 3b. Phone No. (include area code) 30-045-32314 2700 Farmington, Bldg K1, Farmington, NM 87401 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DAKOTA 805' FNL & 660' FEL SEC 10A-T30N-R11W 11. County or Parish, State SAN JUAN 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Deepen Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other \_ LAND TBG Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. previously requested exception to Rule 19.15.3.107 (J2) requiring all wells equipped with casing larger in size than 3-1/2" OD be tubed. This report is to notify that XTO has installed the tubing on this well and is no longer producing without tubing. XTO Energy ran 2-3/8", 4.7#, J-55 tbg to 6855' on 1/10/07. RCVD MAR2'07 OIL CONS. DIV. DIST. 3 I hereby certify that the foregoing is true and correct Name (Printed/Typed) BINGHAM REGULATORY COMPLIANCE TECH Date 2/26/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by FEB 2 8 2007 Conditions of approval, if any, are attached. Approval of this notice does not warrant or

FARMIGTON FULDOFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United