

To Appropriate District Office Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 AMENDED WELL API NO. 300-045-33419 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER	7. Lease Name or Unit Agreement Name FLOG 5 RCVD MAR1'07 OIL CONS. DIV. DIST. 3
2. Name of Operator Lance Oil & Gas Company, Inc.	8. Well No. #3
3. Address of Operator P. O. Box 70, Kirtland NM 87417	9. Pool name or Wildcat Basin Fruitland Coal

4. Well Location

Unit Letter N : 920 Feet From The South Line and 1800 Feet From The West Line

Section	5	Township	29N	Range	13W	NMPM	San Juan	County
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10. Date Spudded 3/10/06	11. Date T.D. Reached 4/8/06	12. Date Compl. (Ready to Prod.) 1/2/07	13. Elevations (DF& RKB, RT, GR, etc.) 5496' GR	14. Elev. Casinghead 5496'
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15. Total Depth 1562' KB	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 1562'	Cable Tools 0
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 1261-66' KB, 1229-38' KB basal fr. coal. 1176-79', 1146-52' KB middle fr. coal

20. Was Directional Survey Made
 Yes 165°-1°, 685°-0.75°

21. Type Electric and Other Logs Run
 Neutron density, induction and cement bond

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	184' KB	12-1/4"	145 sxs	
5-1/2"	15.5	1542' KB	7-7/8"	195 sxs	

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2-3/8"</td> <td>1285" KB</td> <td> </td> </tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>	SIZE	DEPTH SET	PACKER SET	2-3/8"	1285" KB				
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2-3/8"	1285" KB																								

26. Perforation record (interval, size, and number) 1146-52' KB 0.42" 4 SPF 24 shots 1176-79' KB 0.42" 4 SPF 12 shots 1229-38' KB 0.42" 4 SPF 36 shots 1261-66' KB 0.42" 4 SPF 20 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>1146'-1266' KB</td> <td>1400 gallons of 15% HCl</td> </tr> <tr> <td>1146'-1266' KB</td> <td>51,865 gallons 20# Delta 140 frac fluid and 150,000 pounds 16/30 mesh Ottawa sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1146'-1266' KB	1400 gallons of 15% HCl	1146'-1266' KB	51,865 gallons 20# Delta 140 frac fluid and 150,000 pounds 16/30 mesh Ottawa sand
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28. PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod. or Shut-in</i>)
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Tod H. Haanes	Title Production Engineer	Date 2/28/07
E-mail Address tod.haanes@anadarko.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
	Surface 700' 1228' 1265' 1441'		Kirtland Fruitland Basal Fruitland Coal Pictured Cliffs SS Lewis Shale