

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD MAR2'07

OIL CONS. DIV.  
DIST. 3

**Sundry Notices and Reports on Wells**

1. **Type of Well**  
GAS

2. **Name of Operator**  
ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit E (SWNW), 1640' FNL & 850' FWL, Sec. 15, T32N, R11W, NMPM

5. **Lease Number**  
NM-01909 010909  
6. **If Indian, All. or Tribe Name**  
7. **Unit Agreement Name**  
8. **Well Name & Number**  
Suter #4A  
9. **API Well No.**  
30-045-21731

10. **Field and Pool**

Blanco MV/ Blanco PC/ Basin FC

11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

**Type of Action**

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other Recomplete into FC

**13. Describe Proposed or Completed Operations**

ConocoPhillips is proposing to add the Basin Fruitland Coal interval to the subject well and then trimingle the production with The currently producing MV and PC intervals. A C107A will be submitted to NMOCD for the trimingle before commingled. See the attached Fruitland Coal plat and procedure.

**14. I hereby certify that the foregoing is true and correct.**

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 1/16/07

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date FEB 2 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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District I

1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**

**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
Permit 45157

RCVD MAR2'07

OIL CONS. DIV.

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

DIST. 3

1. API Number	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 31654	5. Property Name SUTER	6. Well No. 004A
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6530

**10. Surface Location**

UL - Lot E	Section 15	Township 32N	Range 11W	Lot Idn	Feet From 1640	N/S Line N	Feet From 850	E/W Line W	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: *Patsy Clayton*  
Title: *Sr. Regulatory Spec.*  
Date: *1/16/07*

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: *E V Echohawk*  
Date of Survey: *1/23/1975*  
Certificate Number: *3602*

## **PROCEDURE:**

1. Notify operator (Gary Vaughn - Cell #505-320-9568) of plans to move on the well.
2. Test anchors prior to moving on location. Last known date of rig work: October 2001
3. Ensure that well is shut in, energy isolated, locked and tagged out; cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.
4. Hold pre-job Safety Meeting.
5. MI & RU WO rig.
6. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13). This well is a class 1, category 2 well.
7. Sting in with BPV.
8. ND wellhead and NU BOPE. Test BOPE. (Refer to COPC well control manual)
9. Remove BPV.
10. Pick up tubing hanger and tubing, add 13 joints of tubing and tag bottom for fish at 4840'.
11. TOOH with tubing, standing back. Inspect tubing and replace any bad or crimped joints.
12. RIH with 7" bridge plug. Set BP at +/- 3245'. (Note this is above the 4 1/2" liner top at 3326'). POOH with setting tool, loading well from the bottom up. Dump 5' of sand on top of plug.
13. Pressure test the plug & casing to 500#.
14. Run a CBL from 3240' to 250' above the top of cement in the 7" liner. (Top of cement previously noted at 1450' by temperature survey)
15. Send logs to Houston for evaluation and perf interval (Terry Glaser 832-468-2332 and Lucas Bazan 281-615-2604). If squeeze is necessary recommendation will be made to alter procedure.
16. RU and install isolation tool.
17. Test casing and plug to 3488# (80% of 4360# max burst pressure). Verify maximum pressure to be seen during stimulation with completion procedure.
18. If casing doesn't test, isolate leak and contact Houston for squeeze recommendation.
19. Perf, stimulate, and flowback as per Completions Engineer procedure.
20. RIH with workstring and clean out to top of the bridge plug. Submit C-104 test for regulatory. Submit results to Debbie Marberry (832-486-2326) or Yolanda Perez (832-486-2329).
21. RIH and drill out the bridge plug at 3245'.
22. If fill was present in step 11, clean out to top of fish at 4840'.

**23. POOH with work string. Prepare well to be placed on pumping unit.**

**24. RIH with mud anchor assembly and 1.78" F-nipple on 2-3/8" tubing as follows -**

**Bottom to Top**

- a. 2-7/8" orange-peeled joint with eight 1/4" x 8" slots cut 2' and 14' below top**
- b. 2-7/8" x 2-3/8" mud anchor**
- c. 2-3/8" x 1.78" x 2-3/8" F-nipple**
- d. 2-3/8" 4.7# production tubing to surface**

**Land tubing +/- 4800'**

**25. Set BPV in tubing hanger.**

**26. ND BOPE. Install B-1 adapter.**

**27. NU new sucker rod wellhead assembly. Pull BPV.**

**28. RIH with new 1-1/4" RHAC insert pump on new 3/4" rods with required pony rods to space out pump for a pumping unit stroke length of 64" as follows: (bottom to top)**

**Rod string assembly to be provided by Gary at Energy Pump**

**29. Load tubing with water and test tubing to 500 psi. Stroke pump to 500 psi.**

**30. Remove BPV. NDBOPE and NUWH.**

**31. RD MO rig.**

**32. Turn well over to production. Notify Gary Vaughn - Cell #505-320-9568.**

**33. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.**

**Engineer: Greg Plotrowicz**

**Phone # 832-486-3486  
Cell # 281-381-6879**

**Attachments:**

**Well Direction/emergency Sheet**

**Wellview schematic**

**Wellview group listing**

**Phone Contact list**

**(Refer to cost breakout in DSM)**