

91- 30-039-06627
191- 30-039-20496 plugged.

5006

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 2 copies to OCD Aztec Office)

Operator UNOCAL Oil & Gas Division Location: Unit D Sec. 11 Twp 26N Rng 7W

Name of Well/Wells or Pipeline Served Rincon Unit #91 PC & 191 CH

Elevation 6731' Completion Date 10/01/91 Total Depth 300' Land Type* F

Casing, Sizes, Types & Depths NONE

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible: Fresh, Clear,
Salty, Sulphur, Etc. No Water

Depths gas encountered: NONE

Type & amount of coke breeze used: Metallurgical Coke = 2000 lbs.

Depths anodes placed: 176, 182, 188, 194, 200, 206, 212, 218, 224, & 230'

Depths vent pipes placed: 0 to 300'

Vent pipe perforations: 1/8" 0 from 220' to 300'

Remarks: First ground bed installed on location

RECEIVED
OCT 25 1991

OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including
Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available.
Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CITY: *WELL NAME: Custer Unit 91* LOCATION: DATE: *10-1-91*

TOTAL VOLUME: *12.62* TOTAL AREA: *13.8* OIL RESISTANCE: *92*

												ANODE HEADINGS			
DEPT	100 ANODE	ANODE NO.	DEPT	100 ANODE	ANODE NO.	DEPT	100 ANODE	ANODE NO.	DEPT	100 ANODE	ANODE NO.	NO.	DEPT III	NO COKE	WITH COKE
5			105	1.6	9	365			545			1	230	2.3	5.5
10			190	2.1	8	310			550			2	224	2.8	5.5
15			195	1.9	7	315			555			3	218	1.9	4.1
20			200	2.2	6	300			560			4	212	2.2	5.2
25			205	2.3		305			565			5	206	2.3	5.7
30			210	2.2	5	390			570			6	200	2.4	6.0
35			215	2.0	4	395			575			7	194	1.9	5.5
40			220	1.9	3	400			580			8	188	2.1	4.7
45			225	2.3	2	405			585			9	182	1.6	2.6
50			230	2.2	1	410			590			10	176	1.5	2.8
55			235	1.5		415			595						
60			240	1.3		420			600						
65			245	1.2		425			605						
70			250	1.3		430			610						
75			255	1.3		435			615						
80			260	1.3		440			620						
85			265	1.2		445			625						
90			270	1.2		450			630						
95			275	1.1		455			635						
100	1.1		280	1.3		460			640						
105	1.1		285	1.3		465			645						
110	1.3		290	1.2		470			650						
115	1.2		295	1.2		475			655						
120	1.7		300	1.1	140	480			660						
125	1.7		305			485			665						
130	1.2		310			490			670						
135	1.3		315			495			675						
140	1.5		320			500			680						
145	1.4		325			505			685						
150	1.5		330			510			690						
155	1.5		335			515			695						
160	1.8		340			520			700						
165	2.2		345			525			705						
170	1.7		350			530			710						
175	1.4		355			535			715						
180	1.3	10	360			540			720						

REMARKS:

MO-TE DRILLING, INC.

DAY Wednesday

DRILLER <i>Pat B.</i>	LEFT TOWN <i>7:30</i>	ARRIVED FIELD <i>7:30</i>
HELPER <i>Jack S.</i>	LEFT FIELD <i>8:30</i>	ARRIVED TOWN <i>7:30</i>
HELPER <i>Chas. T.</i>	TOTAL FOOTAGE TODAY	

RIG NO. 206 DATE 10-1-91 CLIENT How-Cad

BEGIN WORK ON HOLE NO. 91 AT 10 FEET

BEGIN WORK ON HOLE NO. _____ AT _____ FEET

[illegible]

BIT RECORD		
SIZE & MAKE	SERIAL NO.	FOOTAGE
1 6" special	12000	1000
CIRCULATION MATERIAL		
QUAN.	UNIT	MATERIAL

NO. OF LOADS OF WATER 1 SOURCE 2ndry / mxd -

san juan repr farm,nm Form 219-6