

75- 30-039-60091
35- 30-039-06809

5003

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator UNOCAL Oil & Gas Division Location: Unit F Sec. 34 Twp 27N Rng 7W

Name of Well/Wells or Pipeline Served Rincon Unit 75 PC & 35 PC

Elevation 6737' Completion Date 10/11/91 Total Depth 300' Land Type* P

Casing, Sizes, Types & Depths NONE

If Casing is cemented, show amounts & types used NONE

If Cement or Bentonite Plugs have been placed, show depths & amounts used NONE

Depths & thickness of water zones with description of water when possible: Fresh, Clear,
Salty, Sulphur, Etc. No Water Zones

Depths gas encountered: NONE

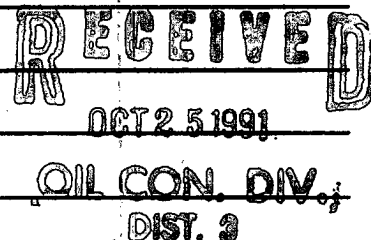
Type & amount of coke breeze used: Metallurgical Coke 2000 lbs.

Depths anodes placed: 122', 128, 134, 140, 146, 169, 175, 189, 195, 280'

Depths vent pipes placed: 0 to 300'

Vent pipe perforations: 1/8" 0 from 100' to 300' deep

Remarks: First ground bed installed at this location



If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CIP # 751-00150 WELL NAME: *Bincon Unit #15* LOCATION:DATE: *12-1-91*TOTAL VOLTS: *12.66* TOTAL AMPS: *12.5* OHMS RESISTANCE: *99.*

												ANODE READINGS			
DEEP	100 ANODE	ANODE NO.	DEEP	100 ANODE	ANODE NO.	DEEP	100 ANODE	ANODE NO.	DEEP	100 ANODE	ANODE NO.	NO.	DEPTH	NO COKE	WITH COKE
5			105	<i>1.0</i>		365			545			1	<i>280</i>	<i>1.9</i>	<i>1.9</i>
10			190	<i>1.1</i>	<i>3</i>	310			550			2	<i>195</i>	<i>.9</i>	<i>2.6</i>
15			195	<i>1.4</i>	<i>2</i>	315			555			3	<i>189</i>	<i>1.0</i>	<i>2.6</i>
20			200	<i>1.4</i>		300			560			4	<i>175</i>	<i>1.1</i>	<i>2.9</i>
25			205	<i>1.3</i>		305			565			5	<i>169</i>	<i>.9</i>	<i>2.7</i>
30			210	<i>1.3</i>		390			570			6	<i>146</i>	<i>1.0</i>	<i>3.1</i>
35			215	<i>1.3</i>		395			575			7	<i>140</i>	<i>1.5</i>	<i>5.8</i>
40			220	<i>1.5</i>		400			580			8	<i>134</i>	<i>1.5</i>	<i>6.5</i>
45			225	<i>1.2</i>		405			585			9	<i>128</i>	<i>1.7</i>	<i>6.9</i>
50			230	<i>1.2</i>		410			590			10	<i>120</i>	<i>1.9</i>	<i>6.4</i>
55			235	<i>1.2</i>		415			595						
60			240	<i>1.2</i>		420			600						
65			245	<i>1.1</i>		425			605						
70			250	<i>1.2</i>		430			610						
75			255	<i>1.2</i>		435			615						
80			260	<i>1.2</i>		440			620						
85			265	<i>1.1</i>		445			625						
90			270	<i>1.2</i>		450			630						
95			275	<i>1.4</i>		455			635						
100	<i>.9</i>		280	<i>1.1</i>	<i>1</i>	460			640						
105	<i>1.1</i>		285	<i>1.2</i>		465			645						
110	<i>1.3</i>		290	<i>1.1</i>		470			650						
115	<i>1.2</i>		295	<i>1.2</i>		475			655						
120	<i>1.2</i>	<i>10</i>	300	<i>1.2</i>		480			660						
125	<i>1.4</i>		305			485			665						
130	<i>1.4</i>	<i>9</i>	310			490			670						
135	<i>1.5</i>	<i>8</i>	315			495			675						
140	<i>1.4</i>	<i>7</i>	320			500			680						
145	<i>1.1</i>	<i>6</i>	325			505			685						
150	<i>.8</i>		330			510			690						
155	<i>.5</i>		335			515			695						
160	<i>.4</i>		340			520			700						
165	<i>.3</i>		345			525			705						
170	<i>.6</i>	<i>5</i>	350			530			710						
175	<i>1.1</i>	<i>4</i>	355			535			715						
180	<i>.4</i>		360			540			720						

REMARKS:

MO-TE DRILLING, INC.

DAY Tuesday

DRILLER B.A.B. LEFT TOWN 6:00 ARRIVED FIELD 7:30
 HELPER Jack S. LEFT FIELD 5:30 ARRIVED TOWN 7:00
 HELPER Steve L. TOTAL FOOTAGE TODAY _____

RIG NO. 206 DATE 10-1-91 CLIENT Uro-C-8

BEGIN WORK ON HOLE NO. Simon 75 AT _____ FEET

BEGIN WORK ON HOLE NO. _____ AT _____ FEET

TIME		ACTIVITY
FROM	TO	
0	10	Brown sand
10	30	loose shale
30	60	Brown sandstone
60	80	grey sandstone
80	140	grey shale
140	150	red shale
150	180	grey sandstone
180	190	grey shale
190	270	grey sandstone (shiny)
270	280	grey shale
280	300	sandstone

BIT RECORD		
SIZE & MAKE	SERIAL NO.	FOOTAGE
1-1/2" Special Blades		
CIRCULATION MATERIAL		
QUAN.	UNIT	MATERIAL

NO. OF LOADS OF WATER _____ SOURCE _____