

3239

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

30-045-24959

Operator EPFS Location: Unit I Sec. 11 Twp 30 Rng 11

Name of Well/Wells or Pipeline Served Storey B 1 E # 94387

Elevation _____ Completion Date 6-13-97 Total Depth 400 Land Type * 3

Casing, Sizes, Types & Depths 8 7/8" - P.V.C. - 20'

If Casing is cemented, show amounts & types used 6 Bags Z.A Type 1 & 2

If Cement or Bentonite Plugs have been placed, show depths & amounts used —

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 230-250 - Damp @ 130

RECEIVED
OCT 14 1997

OIL CONTROL
DIST. 3

Depths gas encountered: —

Type & amount of coke breeze used: Loresco SW 4900 lbs

Depths anodes placed: 130-360

Depths vent pipes placed: 360 - 200

Vent pipe perforations: 230

Remarks: _____

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If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

* Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

DEEP WELL GROUND BED DATA

DATE June 13, 1997COMPANY EPFS/AmocoCOUNTY San Juan STATE NMCONTRACT NO. FC-96-1000UNIT NO. 94387LOCATION Storey B #1EGROUNDBED: DEPTH 400 Ft., DIA. 7 7/8 In., ANODES (15) 2 x 60 SHA-2CASING: SIZE 8 In., DEPTH 20 Ft.

DEPTH FT.	DRILLER'S LOG	RESISTIVITY		ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
		OHMS	AMPS				
5	Casing						
10	"						
15	"						
20	Brown Sandstone						
25	"						
30	"						
35	"						
40	"						
45	Blue Sandstone						
50	"		3.5				
55	Shale & Sandstone		3.4				
60	"		3.1				
65	"		3.3				
70	"		2.4				
75	"		2.7				
80	"		2.5				
85	"		2.1				
90	"		2.0				
95	"		2.0				
100	"		1.9				
105	"		1.9				
110	"		1.8				
115	"		2.0				
120	"		2.1				
125	"		2.2				
130	"		2.3	15	130	2.4	8.3
135	"		2.0				
140	"		2.3				
145	"		2.0	14	145	2.3	8.6
150	"		1.9				
155	"		2.2	13	155	2.4	8.7
160	"		2.0				
165	"		2.1	12	165	2.1	8.6
170	"		2.0				
175	"		1.7				
180	"		1.7				
185	"		1.5				
190	"		1.5				
195	Shale		1.8				
200	"		2.2	11	200	2.4	6.2
205	"		2.0				
210	"		1.8				
215	"		2.0				
220	"		1.7				
225	"		1.5				
230	"		1.6				
235	"		1.6				
240	Sandy Shale		1.3				

COMPANY EPFS/AmocoDATE June 13, 1997LOCATION Storey B #1EUNIT NO. 94387

DEPTH Ft	DRILLER'S LOG	RESISTIVITY OHMS	AMPS	ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
245	Sandy Shale		1.3				
250	"		1.5				
255	Shale & Sandstone		2.2				
260	"		2.2	10	260	2.2	6.6
265	"		2.2				
270	"		2.0	9	270	2.0	6.4
275	"		2.2				
280	"		2.2	8	280	2.0	6.5
285	"		2.0				
290	"		2.0	7	290	2.3	7.1
295	"		2.1				
300	"		2.4	6	300	2.3	6.9
305	"		1.8				
310	"		2.0				
315	"		2.1	5	315	2.1	6.4
320	"		2.0				
325	"		2.3	4	325	2.3	7.4
330	"		2.2				
335	"		2.0	3	335	2.0	7.1
340	"		2.2				
345	"		2.1	2	345	2.2	7.4
350	"		1.9				
355	"		2.2				
360	"		2.1	1	360	2.1	6.1
365	"		1.9				
370	"		1.9				
375	"		1.5				
380	"		1.3				
385	"		1.4				
390	"						
395	"						
400	Shale & Sandstone						
405							
410							
415							
420							
425							
430							
435							
440							
445							
450							
455							
460							
465							
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510							