

3244

**DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO**

(Submit 3 copies to OCD Aztec Office)

30-045-27080

Operator EPFS Location: Unit 0 Sec. 30 Twp 30 Rng 10

Name of Well/Wells or Pipeline Serviced Seller's Fed^{LS} 2M # 97693

Elevation _____ Completion Date 6-16-97 Total Depth 400 Land Type * SE 78195

Casing, Sizes, Types & Depths 8 5/8" - D.V.C. - 24'

If Casing is cemented, show amounts & types used 6 BAGS Zin Type 1 & 2

If Cement or Bentonite Plugs have been placed, show depths & amounts used —

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. Damp @ 60' - 130-140' -

Depths gas encountered: —

Type & amount of coke breeze used: Koresco Sw.

Depths anodes placed: 165 - 305

Depths vent pipes placed: 305

Vent pipe perforations: 140'

Remarks: _____

PH Daniels

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

* Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

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OCT 14 1997

OIL CON. DIV.
DIST. 2

DEEP WELL GROUND BED DATA

DATE June 16, 1997COMPANY EPFS/AmocoCOUNTY San Juan STATE NMCONTRACT NO. FC-96-1000UNIT NO. 97693LOCATION Sellers Fed LS 2MGROUNDBED: DEPTH 400 Ft., DIA. 7 7/8 In., ANODES (15) 2 x 60 SHA-2CASING: SIZE 8 In., DEPTH 24 Ft.

DEPTH FT.	DRILLER'S LOG	RESISTIVITY		ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
		OHMS	AMPS				
5	Casing						
10	"						
15	"						
20	" (Casing to 24')						
25	Brown Sandstone						
30	"						
35	"						
40	"		1.7				
45	Blue Sandstone		1.2				
50	"		0.8				
55	"		0.7				
60	"		1.0				
65	"		0.8				
70	"		1.0				
75	"		2.1				
80	"		2.7				
85	Shale		3.1				
90	"		3.0				
95	"		2.7				
100	"		3.0				
105	"		3.3				
110	"		2.8				
115	"		2.5				
120	"		2.4				
125	"		1.7				
130	"		1.0				
135	Sandstone		0.6				
140	"		0.5				
145	"		0.7				
150	"		1.9				
155	"		3.1				
160	"		2.9				
165	Shale		3.3	15	165	3.1	7.3
170	"		3.2				
175	"		2.8	14	175	2.7	7.0
180	"		2.6				
185	"		3.1	13	185	2.9	7.1
190	"		2.8				
195	"		2.7	12	195	2.6	7.3
200	"		2.7				
205	"		2.6	11	205	2.6	6.9
210	"		2.5				
215	"		2.9	10	215	2.8	7.5
220	"		2.7				
225	"		2.8	9	225	2.7	7.0
230	"		2.6				
235	"		2.7	8	235	2.5	7.3
240	Shale		2.7				

COMPANY EPFS/AmocoDATE June 16, 1997LOCATION Sellers Fed LS 2MUNIT NO. 97693

DEPTH Ft	DRILLER'S LOG	RESISTIVITY OHMS AMPS		ANODE NUMBER	DEPTH TO ANODE TOP	BEFORE COKE	AFTER COKE
245	Shale		2.8	7	245	2.8	7.4
250	"		2.2				
255	"		2.7	6	255	2.7	7.1
260	"		2.5				
265	"		2.6	5	265	2.6	7.1
270	"		2.6				
275	"		2.6	4	275	2.5	6.8
280	"		2.5				
285	"		2.6	3	285	2.6	7.2
290	"		2.8				
295	"		2.5	2	295	2.5	6.4
300	"		2.5				
305	"		2.0	1	305	2.0	5.7
310	"		1.7				
315	"		1.7				
320	"		1.8				
325	"		1.6				
330	"		1.6				
335	"		1.9				
340	"		2.2				
345	"						
350	"						
355	"						
360	"						
365	"						
370	"						
375	"						
380	"						
385	"						
390	"						
395	"						
400	Shale						
405							
410							
415							
420							
425							
430							
435							
440							
445							
450							
455							
460							
465							
470							
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490							
495							
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505							
510							