

DIST. 3

Form 3160-4  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

2007 MAR -5 AM 11:42 NM 04208

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv. ☐ Other

2. Name of Operator **WEST LARGO CORP.**

3. Address **8801 S. Yale Ave. Suite 240, Tulsa, OK 74137-3535**

3a. Phone No. (include area code) **918-492-3239**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **900' FSL, 840' FEL, (SESE) Section 14-T28N-R9W, NMPM**  
At top prod. interval reported below **Same**  
At total depth **Same**

5. Lease Serial No. **42NM 04208**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Federal 14 No. 2**

9. AFI Well No. **30-045-32518-0081**

10. Field and Pool, or Exploratory **Basin Fruitland Coal**

11. Sec., T., R., M., on Block and Survey or Area **14-28N-9W, NMPM**

12. County or Parish **San Juan**

13. State **NM**

14. Date Spudded **12/27/2006**

15. Date T.D. Reached **01/07/2007**

16. Date Completed **03/01/2007**  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **6059' (GL) 6064' (RKB)**

18. Total Depth: MD **2500'**  
TVD **2500'**

19. Plug Back T.D.: MD **2466'**  
TVD **2466'**

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Gas Spectrum Log, CBL (copies submitted to BLM by BlueJet Logging)**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	23#/ft	Surface	255'		200sx Type G	42 bbls	Surface (circ)	
7-7/8"	4-1/2"	10.5#/ft	Surface	2489'		260sx Type G	135 bbls	Surface (circ)	PT 600'-OK
						180sx Poz	43 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1.900"	2375'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2202'	2372'	2262'-2274', 2308'-2312'	.375	44	1 SPF
B)			2320'-2325', 2331'-2334'			
C)			2350'-2370'			
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2262'-2370'	Acidize perms w/ 750 gals 7.5% HCl, 66 ball sealers
Same Interval	Fracture treatment w/ gel wtr & 700 N2 foam w/ 20/40 Brady Sand Proppant, Avg. Press = 1,770#
	Avg. Rate = 41 BPM, Total Fluid = 784 bbls, Total N2 = 1,287,861 scf, Total Sand = 288,284#, ISIP = 1,680#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/14/2007	02/19/2007	24	→	0	159	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 93 psig	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	SI-WOPL
1/4"			→	0	159	0			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMCCD

ACCEPTED FOR RECORD

MAR 05 2007

FAR'S FIELD OFFICE  
T. Salyers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## Waiting on Pipeline Connection

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			(no samples taken, no mud logs, no tests)	Ojo Alamo Kirtland Shale Fruitland Coal Pictured Cliffs	1236' 1482' 2208' 2374'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) John P. GarrettTitle PresidentSignature Date 03/02/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.