

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL		GAS WELL	X	DRY	Other
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b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C (NENW) 480' FNL, 1890' FWL

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO.	DATE ISSUED
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		PARISH	
		San Juan	New Mexico

15. DATE SPURRED 9/9/06	16. DATE T.D. REACHED 9/10/06	17. DATE COMPL. (Ready to prod.) 2/16/07	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 5558' KB 5570'	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
2231'	2180'	0		yes	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1791' - 1996'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole GR/CBL

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	142'	8 3/4"	surface; 75 sx (96cf)	4 bbls
4 1/2"	10.5# J55	2225'	6 1/4"	surface; 308sx (604 cf)	14 bbls

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1975	

31 PERFORATION RECORD (Interval, size and number)

@2SPF
1991' - 1996' = 10 holes
1967' - 1986' = 38 holes
@1SPF
1908' - 1914' = 7 holes
1876' - 1886' = 11 holes
1859' - 1866' = 8 holes
1838' - 1852' = 15 holes
1808' - 1810' = 3 holes
1791' - 1795' = 5 holes
Total holes = 97

32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1967' - 1996'	500 gal 15% HCL, 75Q 25# Foamed LG (25# Xlink Pre-Pad) w/57940# 20/40 Sand. Total N2=847,500 scf. 31 bbls fluid flush
1791' - 1914'	500 gal 15% HCL, 75Q 25# Foamed LG (25# Xlink Pre-Pad) w/92428# 20/40 Sand, Total N2=1,277,400 scf. Pumped 27 bbls Foam Flush.

33.		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI

DATE OF TEST 2/13/07	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL-BBL 62.5 mcf	GAS-MCF .04 bw	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. 370#	CASING PRESSURE 382 #	CALCULATED 24-HOUR RATE →	OIL-BBL 1500 mcf/d	GAS-MCF 1 bwpd	WATER-BBL	OIL GRAVITY-API (CORR.) ACCEPTED FOR R	

UNIT #	USE #	34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

This is a stand alone Basin Fruitland Coal

SIGNED Ducy M. Monroe TITLE **Regulatory Technician**

DATE _____

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB 18 2/80

El Paso 1S

Ojo Alamo
Kirtland
Fruitland

798' 967'
967' 1722'
1722' 2003'
2003'

Pictured Cliffs

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo
Kirtland
Fruitland
Pic.Cliffs

798'
967'
1722'
2003'