Office Engage Minor	of New Mexico als and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-33933
1501 W. Glund 11ve., 1 atesia, 1411 00210	RVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. B-11017-61
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		STATE COM AF
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 28M
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator PO BOX 4289 Farmington, NM 87499		10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde
4. Well Location		
Unit Letter H: 2015 feet from the NORTH line and 740 feet from the EAST line		
Section 36 Township		NMPM CountySAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5710 GL		
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL	. CASING/CEMEN	T JOB
OTHER:	OTHER: Casing R	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
02/20/07 NU BOP-PT ok. PT csg to 600#/30min. Good test. Drill 8 3/4" hole to 3863'. Circ hole. RIH w/91 jnts, 7", 20#, J-55		
ST&C csg & set @ 3862'. RU to cmt. Preflush w/10 bbl wtr, 10 bbl mud, 10 bbl wtr. Pump scav w/19 sx (56.25 cf - 10 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps celloflake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Pump 506 sx (1081 cf - 192 bbl) Prem Lite cmt		
w/3% CaCL, 0.25 pps celloflake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Tail w/90 sx (124 cf - 22 bbl) Type III cmt w/ 1% CaCL, 0.25 pps celloflake, 0.2% FL-52. Plug down @ 1020 HRS on 02/25/07. Circulated 40 bbl cmt to surface. WOC.		
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02/25/07 PT 7" csg to 1500#/30min. Good test. Drill 6 1/4" hole to TD @ 6627' on 02/27/07. Clean hole. RIH w/153 jnts 4 1/2", 10.5#, J-55 ST&C csg with 1 jnt 4 1/2", 11.6#, J-55 csg on top and set @ 6624'. RU to cmt. Pump scav w/9 sx (27.5 cf - 4.9bbl) Prem Lite cmt. Pump 194 sx (630 cf - 1112 bbl) Prem Lite cmt w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM1, 1% FL-52. Plug down @ 2300 HRS. WOC. ND BOP. RDMO 02/28/07. Will report TOC and PT on completion sundry.		
<u> </u>		RCVD MAR7'07
		OIL CONS. DIV.
		DIST. 3
		UIDI. U
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE JUNE TAINEL	TITLE Regulatory Specialist	DATE 03/05/2007
Type or print name Juanita Farrell	E-mail address: juanita.r.farro	ell@conocophillipFedephone No. (505)326-9597
For State Use Only	**************************************	prette bitt sil
APPROVED BY: H. Villanueva	TITLE TITLE	PECION, DIST. ST DATE MAR 0 7 2007
Conditions of Approval (if any)		

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