Submit 3 Copies 10 Appropriate District Office	State of New Mexico			Form C-103			
<u>District I</u> Energy, Minerals and Natural Resources				May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II				30-045-33986			
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease			_
District III 1000 Rio Brazos Rd., Aztec, NM 87410	razos Rd., Aztec, NM 87410 1220 South St. Francis Dr.			STATE FEE			
District IV Santa Fe, NM 8/505			6. State Oil & G	as Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name DECKER			
1. Type of Well: Oil Well Gas Well X Other				8. Well Number 3M			
2. Name of Operator				9. OGRID Number 14538			
Burlington Resources Oil & Gas				10. Pool name or Wildcat			
3. Address of Operator PO BOX 4289 Farmington, NM 87401							
4. Well Location				Blanco Mesaverde/ Basin Dakota			
	205 feet from the No	ORTH	line and 375	feet fro	om the WES	T lin	ne
Section 23 Township 32N Range 12W NMPM CountySAN JUAN							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6180 GL Pit or Below-grade Tank Application or Closure							
		fuach m	ston wall Dista	una from naguest sur	fo oo watan		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material							
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
12. Check A	Appropriate Box to Indic	ate Na	ature of Notice, I	Report or Other	r Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ALTERING (CASING [
<u> </u>				LING OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	_	CASING/CEMENT	JOB □			
OTHER:			OTHER:Casing Re				X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
02/08/07 MIRU H&P #281. NU BOP- PT ok. PT csg to 1000#/60min. Good test. Drill 8 3/4" hole to 4683'. Circ hole. TOH RIH w/ 16 jnts 7", 23#, J-55 LT&C csg on bottom and 91 jnts 7", 20#, J-55 ST&C csg on top & set @ 4682'. Circ hole. RU to cmt. Preflush w/ 10 bbl gel spacer, 10 bbl mud, 10 bbl wtr. Pump 564 sx (1201cf - 214 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps Celloflake, 5 ppps LCM1, 0.4% FL-52, 0.4% SMS. Tail w/90 sx (124 cf - 22bbl) Type III cmt w/1% CaCL, 0.25 pps cellofalke, 0.2% FL-52. Drop plug and displace w/188 bbl fwtr. Circulated 90 bbl cement to surface. RD cementers. WOC.							
02/14/07 PT 7" csg to 1800#/30mi 10.5#, J-55 ST&C csg on bottom a w/10 bbl fw, 10 bbl mud, 10 bbl fw LCM1, 1% FL-52. Drop plug & di RDMO 02/19/07.	.nd 14 jnts 4 1/2", 11.6#, J-55 v. Pump 228 sx (450 cf - 80 bl	LT&C bl) Prer	csg on top & set @ n Lite cmt w/0.25 p	7503'. Circ well. ps celloflake, 0.3%	RU to cmt. Pr 6.25, 6.25	eflush pps	
02/21/07 MIRU Key 28. ND WH. valve.	Spear csg, install csg seal asso	embly.	Land csg w/70K ter	nsion. Install csg h	ead & TBG m	aster	
Will report 4 1/2" csg PT and TOC on completion sundry.			RCVD MAR6'07				
		6 /4 /4	ale loved Abou	e per. Javet	OIL CONS.	OTV.	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to	o the be	st of my knowledge	and belief. I furtl			
SIGNATURE Junet Jan	ULTIT	LE Reg	gulatory Specialist		DATE 03/0	2/2007	-
Type or print name Juanita Farrell For State Use Only	E-r	mail ad	dress:	Т	elephone No.		
APPROVED BY: // / / / / / / / / Conditions of Approval (if any):	nuevaTIT		uty or a gas ins	PECTOR, DIST. A	date	AR 06	2007