

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD MAR 07  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

2007 MAR -1 PM 3:36

1. Type of Well  
GAS

5. Lease Number

RENTM-03567

6. If Indian, All, or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator  
ConocoPhillips

8. Well Name & Number

Gage 3G

9. API Well No.

30-045-34106

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Unit A (NENE) 1050' FNL & 731' FEL, Sec. 20, T30N, R10W, NMPM

Basin Dakota/Blanco MV

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

2/15/07 RIH w/8 3/4" bit, tag cement @ 187'. D/O cement & ahead to 4950' intermediate. Circ hole. RIH w/23 jts 7" 23# J-55 LT & C casing & 92 jts 7" 20# J-55 ST & C casing set @ 4942', stage tool @ 2176'. RU to cement. 2/24/07 1<sup>st</sup> Stage- Pumped pre-flush of 10 bbls H2O/10 bbls mud clean/10 bbls H2O. Pumped Scavenger 19 sx(57cf - 10bbls) Cement w/3% CaCl2, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, .4% SMS. Lead- pumped 355 sx(756cf-134bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flake, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 90 sx(124cf-22bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-flake, .2% FL-52. Dropped plug & displaced w/120 bbls H2O. Bump plug, plug down @ 07:12 hrs. Drop bomb & open stage collar. Circ 45 bbls to surface. Circ btwn stages. 2<sup>nd</sup> Stage-pumped pre-flush of 10 bbls H2O/10 bbls Mud clean/10 bbls H2O. Pumped Scavenger 19 sx(57cf-10bbls) Cement w/3% CaCl2, .25 #/sx Cello-flakes/.4% FL-52, 5 #/sx LCM-1, & .4% SMS. Lead- pumped 302 sx(643cf-114bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Dropped plug & displaced w/88 bbls H2O. Bumped plug & closed stage collar. Plug down @12:30 hrs 2/24/07. Circ 58 bbls cement to surface.

See attached for 4 1/2" casing.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/28/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAR 02 2007

FARMINGTON FIELD OFFICE

FL Salyers

Gage 3G

Lease # NM-03567

API # 30-045-34106

Unit A (NENE) 1050 FNL & 731 FEL, Sec. 20, T30N, R10W NMPM

2/24/07 RIH w/6 1/4" bit. D/O cement, drill out stage collar @ 2173'. PT casing to 1500 psi/30 min – good test. Drilled out float collar @ 4896', cement & float shoe @ 4942'. Drilled ahead to 7556' (TD). TD reached on 2/26/07. Circ hole. RIH w/162 jts 4 1/2" 10.5# 11.6# J-55 8RD ST & C casing & 19 jts 4 1/2" 11.6# J-55 8RD LT & C casing set @ 7555'. RU cement. 2/27/07 Pumped pre-flush of 10 bbls gel H2O/2 bbls H2O. Pumped Scavenger 9 sx(27cf-5bbls) Cement w/.3% CD-32, .25 #/sx Cello-flakes, 1% FL-52, & 6.25 #/sx LCM-1. Tail in w/185 sx(366cf-65bbls) Premium Lite HS FM Cement .3% CD-32, .25 Cello-flakes, 1% FL-52 & 6.25 #/sx LCM-1. Dropped plug & displaced w/120 bbls H2O. Bump plug & plug down @ 17:50 hrs. ND BOP & RD. RR @ 00:00 hrs 2/28/07.

The casing PT & TOC will be conducted by the completion rig and results shown on next report.