

3523

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

30-045-06530

Operator MERIDIAN OIL INC. Location: Unit L Sec. 14 Twp 27 Rng 9Name of Well/Wells or Pipeline Serviced MARSHALL #1

cps 2025w

Elevation 6257' Completion Date 10/26/88 Total Depth 460' Land Type* N/ACasing, Sizes, Types & Depths N/AIf Casing is cemented, show amounts & types used N/AIf Cement or Bentonite Plugs have been placed, show depths & amounts used
N/ADepths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 150'Depths gas encountered: N/AType & amount of coke breeze used: N/ADepths anodes placed: 410', 402', 394', 386', 378', 370', 362', 354', 346', 335'Depths vent pipes placed: 450'Vent pipe perforations: 320'Remarks: gb #1

RECEIVED

MAY 31 1991
MAY 31 1991

OIL CON. DIV

DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

COMP 10-27-88

Drilling Log (Attach Hereto) ☐

Completion Date 10/26/88

CPS #	Well Name, Line or Plant:	Work Order #	Static:	Ins. Union Check
2025W	MARSHALL #1	51613A	.78V 600' W	☒ Good ☐ Bad
Location: L-14-27-9	Anode Size: 2" x 60"	Anode Type: DURATION	Size Bit: 6 3/4"	
Depth Drilled: 460	Depth Logged: 450	Drilling Rig Time	Total Lbs. Gels Used	Loss Circulation Mat'l Used
Anode Depth				
# 1 410	# 2 402	# 3 394	# 4 386	# 5 378
# 6 370	# 7 362	# 8 354	# 9 346	# 10 335
Anode Output (Amps)				
# 1 5.4	# 2 5.3	# 3 5.9	# 4 6.4	# 5 5.5
# 6 5.8	# 7 4.0	# 8 3.4	# 9 4.1	# 10 4.0
Anode Depth				
# 11	# 12	# 13	# 14	# 15
# 16	# 17	# 18	# 19	# 20
Anode Output (Amps)				
# 11	# 12	# 13	# 14	# 15
# 16	# 17	# 18	# 19	# 20
Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.8	Amps 290	Ohms .55		

Remarks: WATER AT 150', TOOK WATER SAMPLE. INSTALLED 450' of 1" P.V.C. VENT pipe, Perforated 320'. COULD NOT GET ANY CUTTING OUT OF HOLE AFTER 300'.

Layed 1/2" Fuel Line in wire ditch.

G.B. \$4170.00

Rem. Size: T.R.G. V A 7695.00

Addn'l Depth 0

Depth Credit: -50' 3.50 -175.00 ✓

Extra Cable: 190' .25 47.50 ✓

Ditch & 1 Cable: 180' .75 135.00 ✓

Ditch & 2 Cable:

25' Meter Pole: 0

20' Meter Pole: 0

10' Stub Pole: 0

Junction Box: 1 249.00

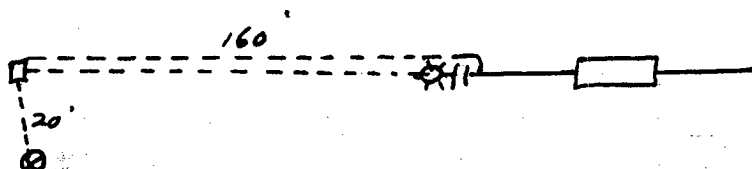
1812121.50 ✓

TAX 606.08 ✓

TOTAL \$ 12727.58 OK 92

All Construction Completed

J.E. Delt
(Signature)



6057

D. Crass DRILLING CO.

Drill No. 3

2025

DRILLER'S WELL LOG

S. P. No. Marshall #1 Date 10-26-88

Client Meridian Oil Co. Prospect _____

County SAN JUAN State New Mex.

If hole is a redrill or if moved from original staked position show distance
and direction moved: _____

FROM	TO	FORMATION — COLOR — HARDNESS
0	90	SANDstone
90	135	Shale
135	155	SAND
155	165	SANDy Shale
165	215	SANDstone
215	245	Shale
245	270	SANDstone
270	420	Shale
420	460	SANDstone

Mud _____ Brom _____ Lime _____

Rock Bit Number _____ Make _____

Remarks: Water @ 150'

Driller Ronnie Brown