

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078497-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit NMM-78413 C

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit #30

9. API WELL NO.

30-039-07411-0051

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18 T28N R7W

RCVD MAR 7 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 1840'FSL, 990'FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5/22/55

16. DATE T.D. REACHED

12/15/06

17. DATE COMPL. (Ready to prod.)

2/19/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6870' KB 6886'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8001'

21. PLUG, BACK T.D., MD & TVD

7984'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7766'-7963'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		
9 5/8"	32.3#, H40	161'	12 1/4"	surface; 125ax		
7"	20#, J55	5022'	8 3/4"	surface; 500ax		
4 1/2"	11.6#, N80	8001'	6 1/4"	TOC 3140'; 410ax		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7889'	

31. PERFORATION RECORD (Interval, size and number)

7766'-7820'=26 holes @ 1SPF

7843'-7963'=54 holes @ 2SPF

total holes=80

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7766'-7963' 357 gal 2% KCL, B/D, 420 gal 15% HCL spearhead,

29820 gal slickwater, 40000 TLC

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/19/07	1	2			93 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 1409#	SI - 1611#			2244 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a DK producing well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Imanuel S. Sandoval TITLE Regulatory Tech

DATE 2/27/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 06 2007

FARMINGTON FIELD OFFICE

TE Sandoval

NMOC

Ojo Alamo	2586'	2684'	White, cr-gr ss.	Ojo Alamo	2586'
Kirtland	2684'	3202'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2684'
Fruitland	3202'	3474'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3202'
Pictured Cliffs	3474'	3636'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3474'
Lewis	3636'	3996'	Shale w/siltstone stringers	Lewis	3636'
Huerfianto Bentonite	3996'	4400'	White, waxy chalky bentonite	Huerfianto Bent.	3996'
Chacra	4400'	5003'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4400'
Upper Cliff House	5003'	5095'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5003'
Mass. Cliff House	5095'	5233'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5095'
Menefee	5233'	5682'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5233'
Point Lookout	5682'	6173'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5682'
Mancos	6173'	6966'	Dark gry carb sh.	Mancos	6173'
Gallup	6966'	7657'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6966'
Greenhorn	7657'	7724'	Highly calc gry sh w/thin lmst.	Greenhorn	7657'
Graneros	7724'	7764'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7724'
Dakota	7764'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7764'

10000-52115 C

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