

RCVD MAR9'07  
OIL CONS. DIV.  
DIST. 3

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

MAR -5 AM 11:37

RECEIVED  
BLM  
210 FARMINGTON NM

1. **Type of Well**  
Oil

2. **Name of Operator**  
Golden Oil Holding Corporation

3. **Address & Phone No. of Operator**  
2200 Post Oak Blvd., Suite 720, Houston, TX 77056 713-626-1110

**Location of Well, Footage, Sec., T, R, M**  
1850' FSL & 1750' FWL, Section 27, T-24-N, R-4-W, Unit K

5. **Lease Number**  
Jicarilla 70

6. **If Indian, All. or Tribe Name**  
Jicarilla Apache

7. **Unit Agreement Name**

8. **Well Name & Number**  
Jicarilla 70 #8

9. **API Well No.**  
30-039-21828

10. **Field and Pool**  
S. Lindrith Gallup-Dk

11. **County & State**  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on February 14, 2007 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date February 28, 2007  
William F. Clark

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
MAR 6 2007

FARMINGTON FIELD OFFICE

MMOCD 06

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

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Golden Oil Holding Corporation  
**Jicarilla Apache 70 #8**

February 16, 2007

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1850' FSL & 1750' FWL, Section 27, T-24-N, R-4-W  
Rio Arriba County, NM  
Lease: Jicarilla Contract #70  
API #30-039-21828

## **Plug & Abandonment Report**

### **Work Summary:**

Notified BLM / JAT / NMOCD on 2/8/07

- 1/30/07 MOL & RU. PU on polish rod, stuck. Unable to work rods free. SDFD due to poor weather conditions.
- 1/31/07 No work. Heavy snow packed and icy roads.
- 2/1/07 No work. Heavy snow packed and icy roads.
- 2/2/07 Check well pressures: 0 PSI. Unable to work rods free at 32,000#. Release and LD polish rod. ND wellhead. Attempt to pull tubing hanger, 72,000#, stuck. NU wellhead. PU tubing tongs. PU 7/8" rod and screw back into rod string. ND wellhead. Install N80 lift sub. Attempt to work tubing hanger free pulling 80,000#. Back off rods with 6,000# over string weight. Attempt to screw back into rods, 6,000# string weight. TOH and LD 2' - 7/8" rod, 4' - 7/8" sub, 6' 7/8" sub, 88 - 7/8" rods, and 23 - 3/4" rods. Top rods in hole at 2800'. ND wellhead. Install N80 joint. Attempt to pull tubing hanger at 85,000#. NU wellhead. Dig out and change bradenhead valve. SDFD.
- 2/5/07 Check well pressures: 50 PSI casing, 0 PSI tubing and bradenhead. Blow down well. ND wellhead. NU WSI B-1 adapter. Jack tubing hanger free and remove. Found tubing stuck. NU BOP, test. Attempt to work tubing free pulling 65,000#. Load casing with 12 bbls of production water. Establish rate 2 bpm at 500 PSI. Worked tubing for 3 hours, came free at 70,000#. Drug up hole for 6 stands. Drug every 40' on casing collar. Possible packer or anchor? TOH and tally 90 joints 2.375" tubing, found rods. Shut in well. SDFD.
- 2/6/07 Check well pressures: 25 PSI on casing and tubing, 0 PSI on bradenhead. Blow well down. Strip out of hole with rods and tubing. LD total: 88 - 7/8" rods and 200 - 3/4" rods. TOH and tally 220 joints 2.375" tubing, 4.5" tubing anchor, 10 joints 2.375" tubing and SN. Last joint had top down hole pump stuck in it. Last 10 joints had heavy scale with holes and pits. TIH 4.5" casing scraper and SN with standing valve to 5000'. Shut in well. SDFD.
- 2/7/07 Open up well, no pressure. TIH with remaining tubing to put casing scraper at 6030'. Load tubing with 4 bbls 3% KCl, pressured up to 900 PSI, bled down to 0#. Popped hole in tubing. TOH with 68 stands, LD 2 joints with pin holes and 2 joints with pits. TIH with 2.375" tubing to 6032'. Test OK at 1500#. RU retrieving tools on sandline. RIH with 2.375" and retrieve standing valve. TOH with 95 stands, single joint, SN and 4.5" casing scraper. RIH with 4.5" PlugWell CIBP and set at 6010'. Shut in well. SDFD.

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## Work Summary – Continued:

- 2/8/07 Open up well, light blow. TIH with 4.5" full bore packer and 2.375" tubing to 6001'. Load hole with 4 bbls 3% KCl. Circulate hole clean with an additional 100 bbls of water. Set packer. Pressure test CIBP to 1500 PSI, held OK. Release packer. PUH to 5214' and set. RU on tubing. Attempt to pressure test casing from 5214' to 6010', pressured up to 1000 PSI, bled off to 350 PSI in 30 seconds. RU pumps on casing. Attempt to pressure test casing from 5214' to surface and establish rate 2 bpm at 400 PSI. Establish full circulation out bradenhead during test. RIH looking for good casing. Set packer at 5687'. Attempt to pressure test casing from 5687' to 6010'. Got communication above packer. Establish full circulation out casing 2 bpm at 400 PSI. Found multiple casing leaks, did not isolate them. Golden Oil decided to p&a well. Notify Steve Mason, BLM, Farmington; Bryce Hammond, JAT – BLM representative and Henry Villanueva, NMOCD representative. TOH with packer. Test casing OK from 250' to surface at 800 PSI. POH and LD packer. Shut in well. SDFD.
- 2/9/07 Open up well, no pressure. TIH with 2.375" tubing and tag CIBP at 6010'. Load hole with 20 bbls of water and establish circulation. Procedure change approved by Bryce Hammond, JAT – BLM representative, to bring TOC on Plug #2 to 4894' due to holes in casing; plan to pump extra 27 sxs cement to combine Plugs #2 and 3.  
**Plug #2 and 3** with CIBP at 6010', spot 116 sxs Type III cement (154 cf) inside the casing from 6010' up to 4300' to isolate the Gallup interval and cover the Cliffhouse top. TOH with tubing. WOC. Shut in well. SDFD.
- 2/12/07 Open up well, no pressures. TIH and tag cement at 4565'. Cement fell back 265'. Load hole with 3.5 bbls of water. Circulate an additional 7 bbls of water.  
**Plug #2a and 3a** spot 30 sxs Type III cement (40 cf) inside the casing from 4565' up to 4123' to cover the Cliffhouse top.  
TOH with tubing. WOC. TIH with tubing and tag cement at 4114'. PUH to 2931'. Load hole with 4 bbls of water.  
**Plug #4** with 47 sxs Type III cement (62 cf), inside the casing from 2931' up to 2253' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.  
PUH with tubing. WOC. Shut in well. SDFD.
- 2/13/07 No pressure. TIH and tag cement at 2318'. PUH to 1135'.  
**Plug #5** with 14 sxs Type III cement (19 cf), inside the casing from 1135' up to 935' to cover the Nacimiento top.  
TOH with tubing. WOC. TIH with tubing and tag cement at 1045'. TOC approved by Bryce Hammond, JAT. TOH and LD all tubing. Load casing with 4 bbls of water. Establish circulation out bradenhead. Circulate BH annulus with 36 additional bbls of water. Unable to clean up. TIH with 4.5" DHS CR and set at 283'. Establish circulation out bradenhead. After 1 bbl of water, got circulation out tubing. Establish rate 2 bpm at 450 PSI. Holes below CR communicate with hole above CR at 250 PSI. TOH and LD tubing. Pump dye test twice. Calculated capacity with no dye returns out bradenhead. Shut in well. SDFD.

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**Jicarilla Apache 70 #8**

February 16, 2007

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### **Work Summary – Continued:**

2/14/07 Open up well, no pressure. Load casing with 3.5 bbls of water and establish circulation out casing.

**Plug #6** pump 110 sxs Type III cement (146 cf) down the 4.5" casing from 283' to surface, circulate good cement returns out the bradenhead valve. Shut in well. Had good cement from ground around wellhead.

Dig out wellhead. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in the casing and down 2' in the annulus.

Mix 35 sxs Type III cement and install P&A marker.

RD rig.

R. Whiteley, A-Plus Rig Superintendent, was on location on 2/2/07.

B. Hammond, BLM - JAT representative, was on location 2/9/07 through 2/14/07.