Form 31	60-4	٦
(August		

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

FARMINGTON FALL OFFICE

			DUKLAC	OI LAN	> MINIAW	JL (VI	F141							LA	pires. Nove	111001	30, 2000
	WE	LL COM	PLETION (OR RECO	MPLET	ION I	REPORT	AND	LOG	n	£ 2.5	0. 1	5	Lease S	erial No.		
								<u> </u>	7 MAR -	- 7	AT	9:]	9		NM-	0354	19
ia. Type of W		Oil Well Ne	X Gas Wel	Work Ove	Dry C	Other Deepen		Plug E	Back Ra	Ďi	iff. Re	svr,.	6.	If Indiar	n, Allottee o	or Trib	e Name
Other									7 .	Unit or	CA Agreen	nent N	ame and No.				
2. Name of O	perator							2)	IU ITA				1				
		BP Ame	rica Produ	ction Co.	npany	Attn	: Cherry	Hla	va				8.	Lease N	iame and W	eli N	о.
BP America Production Company Attn: Cherry Hlava 3. Address 3a. Phone No. (include area code)										Florance GC L 1							
										9.	API We	Il No.					
4. / Location of Well (Report location clearly and in accordance with Federal requirements)*											30-045-29336						
At surface 1190' FSL & 1450' FWL										10.	Field an	d Pool, or l	-	•			
Į.										<u> </u>	Pictured Cliffs						
At top prod. Interval reported below										11. Sec., T., R., M., on Block & Survey or Area							
44.4	al-												12.	SEC 20; T28N; R08W 2. County or Parish 13. State			
At total de	epin												12.	· 1			NewMexico
14. Date S	Spudded		15. Date	D. Reached			16. Date	Comp	oleted	_			17.				
		_		04/08/44				& A	X Re	ady to							
	12/31/199		7101	01/07/19			<u> </u>	4675		13/			1 5	Cb.		798'	
18. Total	=		718'	19. Plug	Back T.D.:	M T\	/D 2	20	7	20.	L	epth Bri	age P	iug Set:	MD TVD		
21. Type I			i Logs Run (Sub	mit copy of e						Vas w	ell co	red?		No		Submi	t analysis)
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			6, (,					Was D			◘	No			t report)
										Directi	ional S	Survey?		X No		Υe	es (Submit report)
23. Casin	ig and Liner	Record (Re	port all string	s set in well)												
]	1				Sta	ge Cementer	No	o. of Sks. &	• •	s	lurry Vol	.]	_			- " .
Hole Size						Depth	of Cement (BBL) 75sx			(BBL)	\dashv	Cemen		Aı	nount Pulled		
6 1/4"	4.5"	11.0			255' 2251'	├		+-	185 sx				\dashv	Previously Filed			
- 0 1/4	7.3	11.0	υ π υ		2231	 			103 34		-		_	116,1003	,		
	 	_}				├		+-		_	├		十				
								+									
24. Tubing	g Record		·										_				
Size		set (MD)	Packer Depth	(MD)	Size	De	oth Set (MD)	P	acker Depti	(MD	<u>)</u>	Siz	e	Dept	th Set (MD		Packer Depth (MD)
2 3/8"		25'				126	D. C										
25. Produ	cing Intervals Formation		Top	В	ottom	26.	Perforation Perforated				Siz		T	No. Hole	s		Perf Status
A) P	ictured cl	iffs	2135'			Perforated Interval 2135' - 2145'				320							
B)	··. · · · ·																
C)																	
D)																	
27. Acid,	Fracture, Treat	tment, Cemer	t Squeeze, Etc.											R()	VD MAI	212	<u>"07</u>
	Depth Interval							Amou	int and Type	of M	ateria	1		0	L CON	-) III I
21	<u>35' - 2145</u>	·	No Frac												DIST	_3	
28. Produ	uction - Inter	val A															
Date first	Test	Hours	Test	Oil	Gas			Oil Gra	•	Ga			7	Production	Method		
Produced	Date	Tested	Production	BBL	MCF	- 1	i	Corr. Al	Pi	Gra	avity		l				
Choke	03/09/07 1bg. Press	24	24 hr.	Trace	26 mc		Trace	Gas : C	ж	10/	ell Sta	*		<u>Flowin</u>	<u>g</u>		
Size	Flwg. SI	Csg. Press		BBL	MCF			Ratio		\ '' '	en 316	tus					
3/4"	1	{	│ ──				1			S	/i W	//O C	-104	APPE	ROVAL	,	
	iction - Inter						aler I										
Date first Produced	Date first lest Hours lest				Test Oil Gas Production BBL MCF				OII Gravity Corr. API		Gas Gravity		Production Method.				
			 →	1			BL (-,			AM	POTER	ST.	AFFECTAD .
Choke	1 bg. Press	 	24 hr.	Oil	Gas			Gas : C	Oil	 w	ell Sta	tus		PALIFI	me the	E 138	2115 40116
Size	Flwg. SI	Csg. Press	. Rate	BBL	MCF	В	BL	Ratio							MAR O	9	2007
(Sag instruct)	ans and space	for addition	al data on rever	sa sida)													
(see instruction	no una spaces	jor audillion	ui uuia on rever	e side)													

28b Production - Interval C												
Date first	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Produced	Date	rested	Froduction	DDL	MCr	ВВС	COIT. AFT	Clavity				
Choke	Tbg. Press		24 hr.	Oil	Gas	Water	Gas : Oil					
Size	Flwg. St	Csg. Press.	Rate	BBL.	MCF	BBL	Ratio	Well Status				
	l	1	 >	ĺ			Į.					
28- Produ	uction - Inter	vol D	L	<u> </u>	l	<u></u>						
28c Prod	lest	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
	}	· '	\rightarrow					1				
Choke	Tbg. Press								_! <u></u>			
Size	Flwg. SI	Csg. Press.	Rate	BBL	MCF	BBL	Ratio	l l				
29. Dispo	sition of Gas (s	old, used for fi	uel, vented, etc	.)								
Flared	i											
30. Sumn	nary of Porous 2	Zones (Include	d Aquifers):	31. Formation	31. Formation (Log) Markers							
	all important z	:		thereof: Cored	intervals and a	all drill-stem	tests,		-			
	ling depth inter											
recoveries.												
	· · · · · · · · · · · · · · · · · · ·	T _ :		7				 		Тор		
Fon	mation	Тор	Bottom	İ	Descrip	ptions, Conte	nts, etc.	l l	Name	Meas. Depth		
	·		 					Prev	iously Filed			
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32. Addit	ional Remarks	(including plug	ging procedure	:)								
			İ									
Please se	e attatche	d for subs	equent re	port.								
- reast st		vi subs	- pquent it	po. t.								
33. Circle	e enclosed attac	hments										
							DST Report	•				
							Other:					
34. I here	by certify that t	he foregoing a	nd attached inf	ormation is co	nplete and cor	rect as deterr	nined from all ava	ilable records (see attache	ed instructions)*			
	•		1					·				
Name	(please print)	Cherr	v Hlava	Regulatory A	nalvst							
Name (please print) Cherry Hlava T								- regulatory /ti				
0.		11/11	11.	2/0/2007								
Signa	rure —	Mori	if He	620a			Da	ate 3/9/2007		 		
			<u>/</u>									
Title 18 11 S	C Section 1001	and Title 43 I	ISC Section	1212 make it	a crime for any	v nerson know	wingly and willfull	v to make to any departm	ent or agency of the United	States any false fictitions		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.