



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

*Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"*

15-Mar-07

XTO ENERGY, INC

200 N LORAIN STE 800

MIDLAND TX 79701-0000

NOTICE of Failed Mechanical Integrity

Dear Operator:

The bradenhead test(s) reported on the following well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by you and/or an OCD Compliance Officer employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the full nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) ^{has been} ~~will be retested~~ so a Compliance Officer may witness the test.

MECHANICAL INTEGRITY TEST DETAIL SECTION

HAMPTON No.003A

30-045-22814-00-00

Active Gas (Producing)

D-10-30N-11W

Test Date: 3/15/2007

Permitted Injection PSI:

Actual PSI:

Test Reason: Annual IMIT

Test Result: F

Repair Due: 6/18/2007

Test Type: Bradenhead Test

FAIL TYPE: Behind CSG Flow

FAIL CAUSE:

Comments on MIT: Monica witness retest with David Sanders.

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, enforcement action will occur. Such enforcement may include this office issuing a NOTICE OF VIOLATION with a penalty and/or applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well for your violation of OCD rules.

Sincerely,

Aztec OCD District Office

Note: Bradenhead Tests are performed every 3 years. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emrdr.state.nm.us/ocd/District III/3district.htm](http://emrdr.state.nm.us/ocd/District%20III/3district.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 3-14-07 Operator XTO Energy API #30-0 45-22 814
Property Name Hamilton Well No. 3A Location: Unit D Section 10 Township 30 Range 11
Well Status(Shut-In or Producing) Initial PSI: Tubing 180 Intermediate N/A Casing 217 Bradenhead 136

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Bradenhead	Csg	Int	Csg
TIME					
5 min	Blowing		220		
10 min	Blowing		220		
15 min	Blowing		220		
20 min	Blowing		220		
25 min	Blowing		220		
30 min	Blowing		220		

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow <input checked="" type="checkbox"/>	DIST. 3
Surges	OIL CONS. DIV.
Down to Nothing	RCVD MAR14'07
Nothing	
Gas <input checked="" type="checkbox"/>	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 66 INTERMEDIATE N/A

REMARKS:

blew constant

By David R Sanders
lease operator
(Position)

Witness Monica Tubling

E-mail address _____

Failure