

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003										
		WELL API NO. 30-045-32689										
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>										
		State Oil & Gas Lease No. 35345										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">VALANCE 33</div>										
2. Name of Operator PATINA SAN JUAN, INC.		8. Well No. <div style="text-align: center; font-size: 1.2em;">#02</div>										
3. Address of Operator 5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056		9. Pool name or Wildcat Basin Dakota / Basin Fruitland Coal										
4. Well Location <div style="display: flex; justify-content: space-between;"> <div>Unit Letter B : 320 Feet From The NORTH Line and 2145 Feet From The EAST Line</div> <div style="text-align: right;">RCVD MAR14'07</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div>Section 33 Township T31N Range 13W NMPM SAN JUAN County</div> <div style="text-align: right;">OIL CONS. DIV.</div> </div>												
10. Date Spudded 09/19/06	11. Date T.D. Reached 09/29/06	12. Date Compl. (Ready to Prod.) 03/08/07										
		13. Elevations (DF& RKB, RT, GR, etc.) 5543'										
14. Flow Casinghead Dist. 3												
15. Total Depth 6335'	16. Plug Back T.D. 6335'	17. If Multiple Compl. How Many Zones? 2										
		18. Intervals Drilled By YES										
		19. Producing Interval(s), of this completion - Top, Bottom, Name 6210' - 6316' BASIN DAKOTA										
		20. Was Directional Survey Made YES										
21. Type Electric and Other Logs Run IND/GR/DEN/NEUT/CBL		22. Was Well Cored NO										
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET										
9-5/8"	36#, J-55	332'										
7"	23#, N-80	4380'										
4-1/2"	11.6#, N-80	6335'										
		HOLE SIZE										
		13-1/2"										
		8-3/4"										
		6-1/4"										
		CEMENTING RECORD										
		300 sx										
		435 sx										
		145 sx										
		AMOUNT PULLED										
		Circ 22 bbl to surface										
		Circ 28 bbl to surface										
		TOC @ 4160'										
24. LINER RECORD		25. TUBING RECORD										
SIZE	TOP	BOTTOM										
		SACKS CEMENT										
		SCREEN										
		SIZE										
		DEPTH SET										
		PACKER SET										
		2-3/8"										
		6,275'										
		2000'										
26. Perforation record (interval, size, and number) 6210' - 6316' 23 Total Shots 3-1/8" Casing Gun, 1 JSPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6210' - 6316'</td> <td>Acidize w/ 1,000 gal 12-1/2" acid, drop 60 bio ball sealers. Foam</td> </tr> <tr> <td></td> <td>Frac (65Q), 101,396 sand, 841,598 SCF of N2., max psi: 3515,</td> </tr> <tr> <td></td> <td>Avg psi: 3064, max rate: 35.5 bpm, avg rate: 34.5 bpm, ISIP: 2547,</td> </tr> <tr> <td></td> <td>5 min: 1913 psi, 10 min: 1837 psi, 15 min: 1799 psi.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6210' - 6316'	Acidize w/ 1,000 gal 12-1/2" acid, drop 60 bio ball sealers. Foam		Frac (65Q), 101,396 sand, 841,598 SCF of N2., max psi: 3515,		Avg psi: 3064, max rate: 35.5 bpm, avg rate: 34.5 bpm, ISIP: 2547,		5 min: 1913 psi, 10 min: 1837 psi, 15 min: 1799 psi.
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28. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)										
ASAP		FLOWING										
Well Status (Prod. or Shut-in)		SHUT-IN										
Date of Test	Hours Tested	Choke Size										
12/08/06	3	0.875"										
Prod'n For Test Period	Oil - Bbl	Gas - MCF										
	Trace	60										
Flow Tubing Press.	Casing Pressure	Water - Bbl.										
16#	165#	5										
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF										
	Trace	483										
		39.9										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By										
VENTED												
30. List Attachments DEVIATION SURVEY												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature <i>Miranda Martinez</i>		Printed Name: Miranda Martinez										
		Title: Regulatory Analyst										
		Date: 03/14/07										
E-mail Address: mmartinez@nobleenergyinc.com												

VALANCE 33 #02

API#: 30-045-32689

Formation Tops:

Ojo Alamo	511'
Kirtland	631'
Fruitland	964'
Pictured Cliffs	1616'
Lewis	1804'
Cliffhouse	3214'
Menefee	3356'
Point Lookout	4034'
Mancos	4394'
Gallup	5320'
Greenhorn	6095'
Graneros	6152'
Dakota	6208'
<i>TOTAL DEPTH</i>	<i>6335'</i>