

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name San Juan 28-7 Unit
2. Name of Operator ConocoPhillips Oil & Gas Company	8. Well Number #130F
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	9. OGRID Number 14538
4. Well Location Unit Letter <u>N</u> : <u>543</u> feet from the <u>South</u> line and <u>1485</u> feet from the <u>West</u> line Section <u>2</u> Township <u>27N</u> Range <u>7W</u> NMPM Rio Arriba County	10. Pool name or Wildcat Blanco Mesaverde/ Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6565' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips would like to add the Mesaverde completion in the existing well, stimulate with this Dakota producer. DHC application will be submitted before well is commingled. Please see attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Amanda Sanchez TITLE Regulatory Tech DATE 2/27/2007

Type or print name Amanda Sanchez E-mail address sandoar@conocophillips.com Telephone No. 505-326-9700

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 06 2007
Conditions of approval, if any:

RCVD MARG'07
OIL CONS. DIV.
DIST. 3

HOLD C104 FOR Change in status
to 28 7 #102 for
MV.

3/15/07

PROCEDURE:

1. Notify operator (Danny Roberts 505-215-0283) of plans to move on the well.
2. Test anchors prior to moving on location. Last known date of rig work: May 2002.
3. Prior to moving in the rig, have WL retrieve the plunger and bottom spring. Set plug to prevent any other releases up the tubing while pulling the tubing.
4. Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures in the daily reports.
5. Hold pre-job Safety Meeting.
6. MI & RU WO rig.
7. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual. (Refer to COPC well control manual, Sec 6.13 ND wellhead and NU BOPE). This well is a class 2, category 1 well.
8. Install BPV.
9. ND wellhead and NU BOPE. (refer to COPC well control manual)
10. Remove BPV.
11. Tag with tubing before pulling out of the hole to check of fill. POOH with tubing.
12. RIH and set composite bridge plug to isolate the Dakota zone at 7381'.
13. Load well with 2% KCL fluid.
14. Rig up Wellhead Isolation tool if needed. (check tree & well head MAXIMUM PRESSURE RATING)
15. Pressure test casing and plug to 4000 psi.

Next several steps to be done rigless, if necessary.

16. Remove the Wellhead Isolation Tool.

Bolded steps to be detailed by the Completion Engineers Procedure.

- 17. Perforate selective intervals of the Mesa Verde.**
- 18. Fracture stimulate as detailed by the completion engineer's procedure.**
19. Flow back after stimulating to clean up any sand and completion fluid.
20. TIH with tubing, collars and bit assembly. Drill out the plug from 7381' and clean out to PBTD as needed. Trip for completion tubing.
21. TIH with tubing. Run 1.81" F nipple, and expendable check and mule shoe assembly on bottom.
22. Drift tubing slowly with a 1.901"x24" diameter drift bar, replicating a plunger run. This well is to be operated with plunger lift and it is imperative to have good tubing drift.
23. Rig up air unit and clean out if necessary.
24. Pull tubing up to 7450' +/- and land.

25. Pump out expendable check and unload the well.
26. Install BPV.
27. NDBOPE and NUWH.
28. Remove BPV.
29. RD MO rig.
30. Turn well over to production. Notify operator when well work is completed.
31. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated.

Engineer: Jessie Fontenot

Phone # (832) 486-3483

Cell # (281) 705-4093

Attachments:

Well Direction/emergency Sheet

Wellview schematic

Wellview All-of-It listing

Tubing drift check procedure for Plgr wells

Phone Contact list

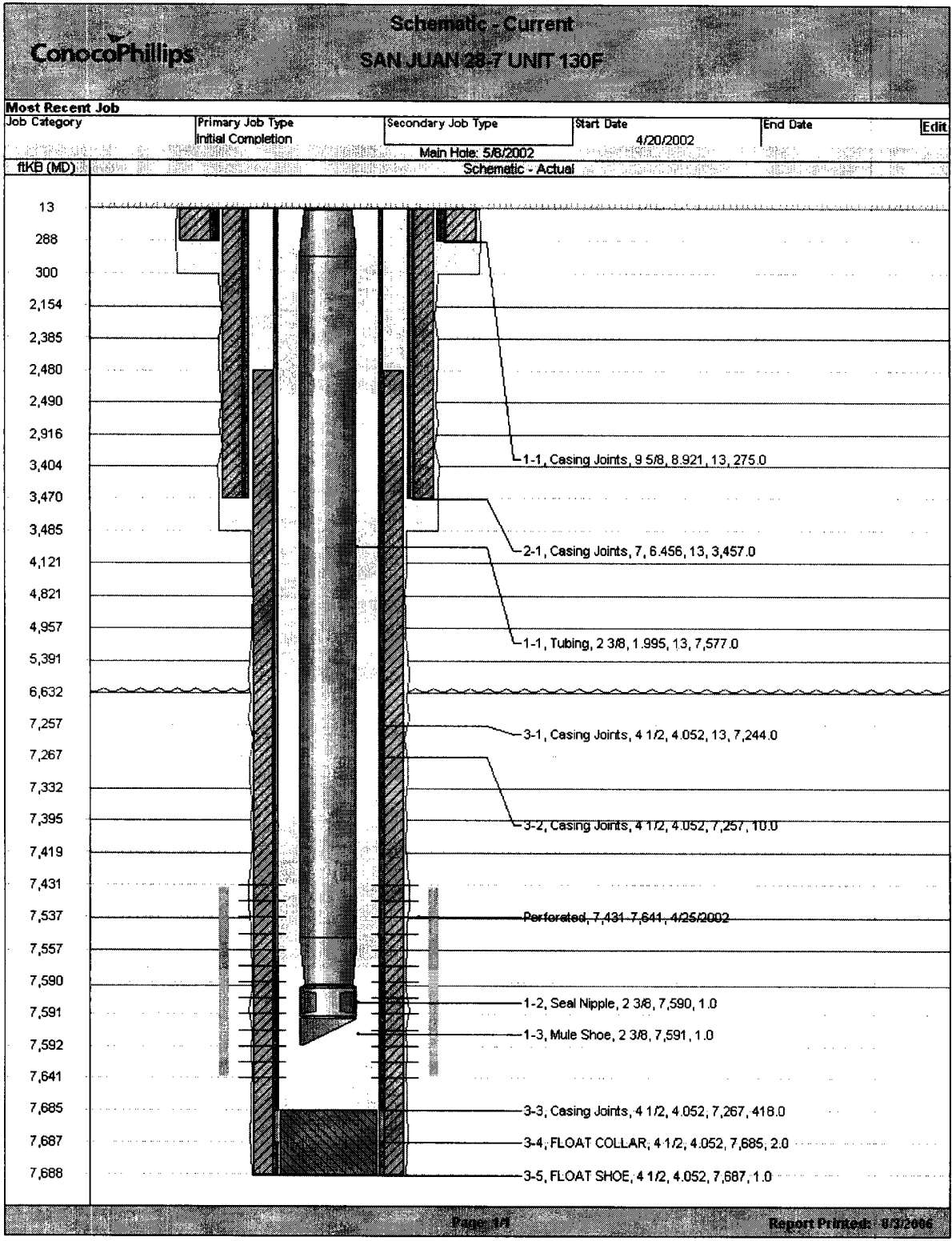
(refer to cost breakout in DSM)

TUBING DRIFT CHECK

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (ie – 2-3/8", EUE, 4.7# tbg drift = 1/901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003"



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

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District III

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 47522

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 130F
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6565

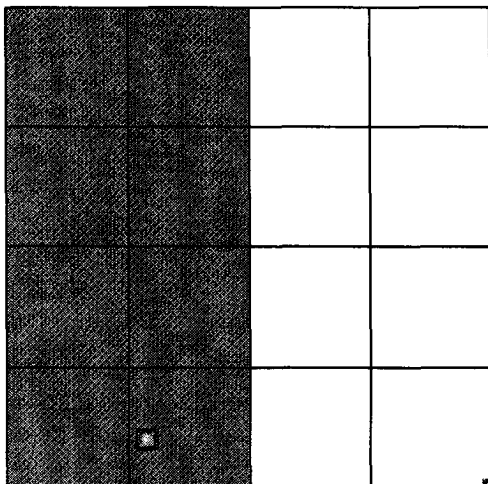
10. Surface Location

UL - Lot N	Section 2	Township 27N	Range 07W	Lot Idn	Feet From 543	N/S Line S	Feet From 1485	E/W Line W	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 318.96		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

Title:

Date:

3-5-07

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

Date of Survey:

Certificate Number: