Submit 3 Copies To Appropriate District				
	State of New	Mexico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-33436 5. Indicate Type of Lease	
District III	1220 South St. I	Francis Dr.	STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St. Francis Dr., Santa Fe, NM		NM V073920000	
87505 SUNDRY NO	TICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			BOEING	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number 3	
2. Name of Operator			9. OGRID Number	
	Γ L. BAYLESS PRODUCER, LI	<u>.C</u>	150182	
3. Address of Operator	168, Farmington, NM 87499		10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde	
4. Well Location	100, 1 armington, 14141 07477		Dasin Darota Dianeo Wesa Verde	
Unit Letter B	: 661 feet from the North	line and 1609	In a second of the Bast Second	
Section 2	oo1leet from the _North Township 26N	Range 8W	NMPM County San Juan	
Section 2	11. Elevation (Show whether			
	6140 G			
Pit or Below-grade Tank Application	or Closure 🔲			
Pit typeDepth to Ground	waterDistance from nearest from	esh water well Dist	ance from nearest surface water	
Pit Liner Thickness: m	il Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data	
	••		•	
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
	I CHARICE DIARIS III			
TEMPORARILY ABANDON [-	COMMENCE DRI	- 100 HKZU/	
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NEW MEXICO STATE LAND OFFICE Commingle ONLINE Version

Please provide the following requested information so that the SLO staff can determine whether or not you qualify to submit a commingle application package.

Name: Habib Guerrero	Company:	Robert L. Bayless Producer LLC		
Address: P.O.BOX 168		City	Farmington	
Telephone: 505-326 2659 Fax			1 Zip 87499	
The State Land Office rul Mexico State Trust Lands is Rule If you have any questions, please 1. Briefly describe what you page	e 100.53. The rule is attace contact the Oil, Gas, and	thed to the bottom Minerals Division	of this form. at 505-827-5791.	
te, fracture treat and produce the Bl	anco Mesaverde (72319) ar	nd Basin Dakota (71	599) pools (see attachm)	
According to the NMOCD BookRule	(303-C.5), the Blanco Mesa	verde and Basin Da	kota are pre-approved	
pools combination. NMOCD- Azted	c, NM will be notified about t	he intent to perform	downhole work.	
2. Fill in the following informa	tion for each well. [Atta	ch additional page	es if needed.]	
Well name & number	Boeing # 3	Lease #	M V073920000	
Lessee of Record	Robert L. Bayless Pr	oducer LLC		
Legal land description: Subdivision				
Sect 2 T 26N R 8W N	IMPM	San juan	County NM	
Pool Blanco-Mesaverde (72319) and B	Basin Dakota (71599).			
Well name & number			#	
Lessee of Record				
Legal land description: Subdivision Sect R N				
Pool				
Well name & number		Leas	se #	
Lessee of Record			· .	
Legal land description: Subdivision	ns			
SectT R N	NMPM		County NM	
Pool				