

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078197,

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NYE Federal Corn

8. FARM OR LEASE NAME, WELL NO.

3P

9. API WELL NO.

30-045-33688

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MesaVerde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9 T29N R10W, NMPM
RCVD MAR16'07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B (NWNE) 970' FNL, 1745' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED
12/21/06

16. DATE T.D. REACHED
12/30/06

17. DATE COMPL. (Ready to prod.)
3/6/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 5798 KB 5811

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6800'

21. PLUG, BACK T.D., MD & TVD
6796'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6616' - 6716'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased Hole run GR/CCL/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	275'	12 1/4"	surface; 200 sx (232cf)	21 bbls
7"	23# J-55	4048'	8 3/4"	surface; 720sx (890 cf)	110 bbls
4 1/2"	10.5# J-55	6800'	6 1/4"	TOC @ 31.50' 320 sx (454 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6697'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
6676' - 6716' = 40 holes
@ 1SPF
6616' - 6666'
Total Holes = 56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6616' - 6716'
Spearhead 10 bbls 15% HCl, pumped 30000 gal
Slickwater pad, pumped 40000# 20/40 TLC, displaced with 122 fld bbls slickwater

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
3/2/07	1	2"	→		32.25 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
394#	563#	→	0	774 mcf/d	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin Dakota/Blanco MesaVerde well being DHC by order # 2296.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Menar TITLE Regulatory Technician

DATE 3/6/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 14 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	1027'	1176'	White, cr-gr ss.	Ojo Alamo	1027'
Kirtland	1176'	1686'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1176'
Fruitland	1686'	2217'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1686'
Pictured Cliffs	2217'	2437'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2217'
Lewis	2437'	2969'	Shale w/siltstone stringers	Lewis	2437'
Huerfanito Bentonite	2969'	3213'	White, waxy chalky bentonite	Huerfanito Bent.	2969'
Chacra	3213'	3774'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3213'
Mesa Verde	3774'	3911'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3774'
Menefee	3911'	4526'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3911'
Point Lookout	4526'	4908'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4526'
Mancos	4908'	5821'	Dark gry carb sh.	Mancos	4908'
Gallup	5821'	6491'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buf to med grn sl carb bent	Gallup	5821'
La Ventana	XXXX	XXXX	Highly calc gry sh w/thin lmst.	Greenhorn	6491'
Greenhorn	6491'	6548'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6548'
Graneros	6548'	6612'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6612'
Dakota	6612'				