

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. NMNM-83195-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE, OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME (WELL NO.) Sullivan #1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE) 869' FNL, 1248' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-045-33841	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUNDED 12/1/06 16. DATE T.D. REACHED 12/28/06 17. DATE COMPL. (Ready to prod.) 3/5/07						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.7 T30N R10W, NMPM	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6211' KB 6226'						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 7363' 21. PLUG, BACK T.D., MD & TVD 7361' 22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7198' - 7310'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#, H40	228'	12 1/4"	surface; 67sx (108 cf)		2 bbls	
7"	20# J-55	4765'	8 3/4"	surface; 745sx (1550 cf)		91 bbls DV tool @ 2258'	
4 1/2"	10.5#, J55	7361'	8 1/4"	TOC 4250'; 192sx (391 cf)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7270'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
@2SPF 7310' - 7258' = 44 holes @1SPF 7252' - 7198' = 20 holes total holes=64				7198' - 7310' Pumped 420 gal 15% HCL Acid, Slickwater @ 30 to 53.1 b/m w/24,156# 20/40 TLC Sand. Ran 111 bbl fluid flush			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/5/07	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'n FOR TEST PERIOD	OIL-BBL	GAS-MCF 44.35 mcf	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. 1634#	CASING PRESSURE 1627#	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 1064.5 mcf/d	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This will be a stand alone Basin Dakota Well							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy J. Monna TITLE **Regulatory Technician**

DATE

ACCEPTED FOR RECORD
3/12/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMINGTON FIELD OFFICE

NMOCDD 8

Ojo Alamo	1359'	1506'
Kirtland	1506'	2416'
Fruitland	2416'	2816'
Pictured Cliffs	2816'	2985'
Lewis	2985'	3553'
Huerfanito Bentonite	3553'	3862'
Chacra	3862'	4332'
Mesa Verde	4332'	4607'
Menefee	4607'	5105'
Point Lookout	5105'	5453'
Mancos	5453'	6349'
Gallup	6349'	7086'
La Ventana	XXXX	XXXX
Greenhorn	7086'	7144'
Graneros	7144'	7197'
Dakota	7197'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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