Form 3160-4 (July 1992) •										SUBMIT IN	DUPLICATI		ORM APPROV VIB NO. 1004-1	
(Suly 1992)				UN	ITFD S	TATES				(Other instru			s: February 2	
			DEPAR			HE INT	FRIOR			reverse side	1	5. LEASE DESIGNA		
						MANAG				1646136 3106	' <u> </u>	NM-15654		IL NO.
\A/EI I	COMP	ETION				N REP			2*			· · · · · · · · · · · · · · · · · · ·		
	COM	<u>LL 1101</u>				THE P	JINI AI	TO LOC		ian		6. IF INDIAN, ALLO		
1.a. TYPE OF WELL:			OIL WELL		GAS WELL		DRY		OTHER	SWD-	1048	7. UNIT AGREEMEN	MARIAY YT NAME	.! /
b. TYPE OF COMPLI	ETION:		'		,	· · · · · ·	2007 MA	174	PH 2:		-	OIL	CONS. D	To P
NEW [WORK		DEEP-		PLUG		DIFF.		_			8. FARM OR LEASE	NAME, WELL NO	
Well X	OVER		EN		BACK		CENTR	(EGEI)	E OTHER				IST. 3	
2. Name of Operator								BLI	1		·	Frazzle #1	SWD	
Dugan Produ	ction Co	rp.					210 F/	ARMIN	GTON N	M		9. API Well No.		
3. Address and Telephone	No.										Ċ	30-045-33	865	
P.O. Box 420	, Farm	ington,	NM 87	499	(505)	325 - 1	821					10. FIELD AND POO	OL , OR WILDCAT	
4. LOCATION OF WELL	Report location	clearly and in	accordance w	ith any State r	equirements.)	•					•	Entrade	SwD	
At surface 795' F	NL & 21	80' FW	/L (NE/	4 NW/4	·)							11. SEC., T., R., M.,	OR BLOCK AND	SURVEY
			•							•		OR AREA		
At top prod, interval reporte	ed below	same					رک	11/1	104	R		Unit C		
	camo								101			Sec. 30, T		
At total depth	same						14. PERMIT	NO.		DATE ISSUED)	12. COUNTY OR PA		13. STATE
15. DATE SPUDDED		16. DATF T	D. REACHED		17. DATE CO	MPL.	(Ready to pro	od.)	18. FI FVATI	ONS (DF, RKB	RT GR ET	San Juan	19. ELEV. CAS	NM INGHEAD
10/30/20	06		1/12/200	06	3200	2/9/2		,			99' GL	,		
20. TOTAL DEPTH, MD &		· · ·	21. PLUG BA		& TVD	22. IF MULTIP	LE COMPL.,		23. INTERVA		ROTARY TO	OLS	CABLE TOOLS	3
0.0	701			00041		HOW MA	MY.		DRILLE	OBY I	-		1	
24. PRODUCING INTERV	70'	COMPLETIC	W TOD DO	6901'	- (MD AND T	<u> </u>				<u> </u>	TD	25. WAS DIRECTIC	NAL CURIEVA	- DE
24. PRODUCING INTERV	12(0), 01 11110	COMPLETIC	N- 10F, BO	TOM, NAME	C (IND AIRD I	* D,						23. WAS DIRECTIC	NAL SURVET MA	NDE
6684'-6824' (Entrada	١											no	
28. TYPE ELECTRIC AND											27. WAS WE	LL CORED	no	
GR-CNL-CCI	_											no	,	
28						CASING R	ECORD	(Report a	Il strings se	t in well)				
CASING SIZE/GRADE		WEIGHT, LB.	/FT.	DEPTH S	ET (MD)	HOLE				MENTING REC	ORD		AMOUNT PULL	LED
8-5/8" J-55		24#		35	51'	12-	1/4"	250 sx T	ype 5 ceme	ent. Circ 15	bbls cem	ent.		
5-1/2" J-55	1	5# & 17	7#	69	58'	7-7	7/8"	1st stage	480 sx, ci	rculate 6 bb	ls cement	. 2nd stage 46	0 sx. Tailed	w/100 sx,
								circulate	16 bbls ce	ment.				
										· · · · · · · · · · · · · · · · · · ·				
29.	•		LINER RE	CORD		<u> </u>	***************************************		30	1	TUBING F	ECORD		
SIZE	то	P (MD)	вотто		SACKS	CEMENT*	SCREE	EN (MD)		SIZE		H SET (MD)	PACKER	SBT (MD)
									2-7	7/8"	- (6635'	66	25'
31. PERFORATION RECO	ORD (Interv	al, size and n	umber)				32			r, fracture,				
00041 07401 0	074017	20041	./4 £ 0	6740	07401	/0		PTH INTERV	AL (MD)	 		D KIND OF MATERI	AL USED	
6684'-6710' 8		0824 W	n'i spr &	6710	-6/40° V	N/2	6684'-	6824		2000 gals	15% HCL	•		
spf (total 170	noies).													
							ļ							
		· · · · · · · · · · · · · · · · · · ·					<u>L</u>		···	<u> </u>				
33.*							PRODUC	TION						
DATE FIRST PRODUCTIO	N	PRODUCTIO	N METHOD	(Flowing, gas	lift, pumping -	size and type o	of pump)					WELL STATE	S (Producing or s	hut in)
N/A	Lucues TES	ren.	CHOKE SIZE		Innon		011 55:		010			<u> </u>	Shut in	
DATE OF TEST	HOURS TES	IED	CHOKE SIZE		PROD'N FOR		OIL - BBL.		GAS - MCF.		WATER - 8B	L.	GAS - OIL RAT	10
FLOW. TUBING PRESS.	CASING PRE	SSURE	CALCULATE)	OIL - BBL.		GAS - MCF.		WATER - BE	BL.	OIL GRAVIT	Y - API (CORR.)		
			24 - HOUR R/	ATE	'				1					
			<u> </u>	-			<u> </u>		<u> </u>					
34. DISPOSITION OF GAS	(Sold, use	ed for fuel, ve	nted, etc.)								TEST WITNE	SSED BY		
35. LIST OF ATTACHMEN	TC									l				
55. LIGH OF ATTACHMEN			,											
	//													

Vice-President *(See Instructions and Spaces for Additional Data on Reverse Side)

my person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or rep

Title 18 U.S.C. Section 1001, makes it

Date

NWOCD

Ojo Alamo Kirtland Kirtland Kirtland Fruitland Fru	RMATION TOP		tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recovenes).			
Ojo Alamo 75 75 75 75 75 75 75 7	•	воттом	DESCRIPTION, CONTENTS, ETC.		40T	
Ojo Alamo 75 Kritand 190 Fruidand 400 Prictured Cliffs 998 Lewis 1110 Cliff House 2290 Point Lookout 34.38 Mancos 3600 Gallup 54.33 Dakcia 54.30 Dakcia 57.28 Buff 62.55 Total Lepth 6970				NAME	MEAS. DEPTH	TRUE
Kurland Kurland Fruitand Fruitand Fruitand Fruitand Fruitand Giff House Mancise Mancise Mancise Mancise Mancise Mancise Mancise Mancise Dakota Mancise M						VERT, DEPTH
Furitand Fur				Ojo Alamo	75,	
Prictured Cliffs Lewis Cliff House Manche Mancos Gallup Greenhorn Graneros Dakota Morrison Bluff Todito Entrada Total Depth					- 200	
Lewis Ciff House Menefee Point Lookout Mancos Gallup Greenhorn Graneros Dakota Morrison Bluff Todlito Entrada Total Depth				Distinged Cliffs	000	
Cliff House Cliff House Menrefee Point Lookout Mancos Graenhorn Graenhorn Graencos Dakota Morrison Buff Todito Entrada Total Deptth					000	
Cult House Menefee Point Lokout Mancos Gallup Greenhom Graneros Dakota Morrison Bluff Todlito Entrada Total Depth				Lewis	.0111	
pth bth				Cliff House	1/60.	
ptt sout				Menefee	2290,	
Ε ω \$ t d.				Point Lookout	3438'	
Ę " ŧā				Mancos	3600,	
Ε ω #d.				4:100		
ξ _ω ξξ				Gallup	0000	
φ ξ ξ				Greenhorn	5353.	
t d.				Graneros	5415	
t d.	_			Dakota	5439'	
‡				Morrison	6778	
‡ <u>a</u>					0 10	
t a				Hula	6529	
t				Todiito	6628'	
£				Entrada	6683'	
		-		3)))))	
,				Total Death	,020	
					3	
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	- u.,					