

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1850'FSL, 1090'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED 12-18-02
12. COUNTY OR PARISH San Juan
13. STATE New Mexico

15. DATE SPUDDED 5-2-62
16. DATE T.D. REACHED 5-17-62
17. DATE COMPL. (Ready to prod.) 1-8-02
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5942' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6654'
21. PLUG BACK T.D., MD & TVD 3257'
22. IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY 0-6654'
ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
2620-3244' Chacra

25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	299'	13 3/4"	200 sx	
4 1/2"	10.5#	6653'	7 7/8"	620 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	3223'	
					(SN @ 3192')	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2620, 2622, 2624, 2626, 2628, 2714, 2716, 2718, 2720, 2722, 2790, 2792, 2794, 2796, 2798, 2896, 2898, 2900, 2902, 2904, 3046, 3048, 3050, 3052, 3054, 3064, 3066, 3068, 3070, 3138, 3140, 3142, 3144, 3146, 3170, 3172, 3174, 3176, 3178, 3236, 3238, 3240, 3242, 3244'				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2620-3244'	589 bbl 20# linear gel, 176,000# 20/40 Arizona sd
					See back for squeezes

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST 1-8-02 HOURS TESTED 1 CHOKER SIZE 3/4" PROOVN FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
492 MCF/D Pitot Gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI 548 SI 577 492 MCF/D

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Supervisor DATE 1-14-02 15 2002

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCU

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
	BOTTOM		TRUE VERT. DEPTH
Squeezes: pump 12 sx Class "B" neat cmt above CIBP @ 6362'		Pictured Cliffs	2064
pump 51 sx Class "B" neat cmt inside csg @ 5410-5510'		Cliff House	3633
pump 52 sx Class "B" neat cmt inside csg @ 3584-3684'		Point Lookout	4337
pump 150 sx Class "B" neat cmt outside csg below cmt retainer @ 3187'		Gallup	5535
pump 150 sx Class "B" neat cmt outside csg below pkr @ 2254'		Greenhorn	6300
		Greneros	6159
		Dakota	6478