

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 1090' FWL, Sec. 29, T-28-N, R-9-W, NMPM

5. Lease Number
NM-03541

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hancock #6

9. API Well No.
30-045-07154

10. Field and Pool
Otero Cha/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Plug back

13. Describe Proposed or Completed Operations

- 12-21-01 MIRU. ND WH. NU BOP. TIH, tag up @ 6507'. TOOH w/2 3/8" tbq. SD for holiday.
- 12-26-01 TIH w/4 1/2" CIBP, set @ 6362'. Circ hole clean. PT 4 1/2" csg, failed. Drop standing valve. PT tbq to 2000 psi, OK. Latch standing valve. TOOH. TIH, ran CBL-CCL-GR @ 1700-5710', TOC on first stage @ 5556'. TOOH. SDON.
- 12-27-01 (Verbal approval to squeeze from Jim Lovato, BLM). TIH w/pkr, set @ 5540'. PT CIBP to 1000 psi, OK. Reset pkr @ 4650'. PT csg below pkr, failed. Reset pkr @ 3425'. PT annulus @ 0-3425' to 1000 psi, OK. TOOH w/pkr. TIH to 6362'. Plug #1: pump 12 sx Class "B" neat cmt inside csg above CIBP to cover Graneros/Dakota interval. TOOH to 5539'. Plug #2: pump 51 sx Class "B" neat cmt inside csg @ 5410-5510' to cover Gallup interval. TOOH. SDON.
- 12-28-01 TIH, tag TOC @ 4802'. TOOH. TIH to 3684'. Plug #3: pump 52 sx Class "B" neat cmt @ 3584-3684' to cover Mesaverde interval. TOOH. WOC. TIH, tag TOC @ 3112'. TOOH. SDON.
- 12-29-01 TIH w/3 7/8" bit. Establish circ. Drill out cmt @ 3112-3350'. Circ hole clean. TOOH. TIH, perf 2 sqz holes @ 3250'. TOOH. Establish injection. TIH w/4 1/2" cmt retainer, set @ 3187'. Establish injection. Plug #4: pump 150 sx Class "B" neat cmt outside csg below cmt retainer. Displace w/11.5 bbl wtr. TOOH. TIH, perf 2 sqz holes @ 2560'. TOOH. TIH w/4 1/2" pkr, set @ 2254'. Establish injection. Plug #5: pump 150 sx Class "B" neat cmt outside csg below pkr. Displace w/9 bbl wtr. SD for holiday.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 1/14/02

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 16 2002

FARMINGTON FIELD OFFICE

- 1-2-02 Release pkr @ 2254'. TOOH. TIH w/3 7/8" mill. Tag TOC @ 2320'. Establish circ. Mill cmt @ 2320-2560'. TIH, tag TOC @ 3125'. PT sqz holes @ 2560' to 500 psi, OK. Mill cmt @ 3125-3187'. Mill out cmt retainer @ 3187'. Mill cmt @ 3187-3257'. Circ hole clean to 3370'. Displace hole w/2% KCl wtr. PT sqz holes @ 3250' to 500 psi, OK. TOOH. SDON.
- 1-3-02 TOOH w/mill. TIH, ran CBL-CCL-GR @ 2100-3340', TOC @ 2560'. TOOH. TIH, perf Chacra 1 SPF @ 2620, 2622, 2624, 2626, 2628, 2714, 2716, 2718, 2720, 2722, 2790, 2792, 2794, 2796, 2798, 2896, 2898, 2900, 2902, 2904, 3046, 3048, 3050, 3052, 3054, 3064, 3066, 3068, 3070, 3072, 3138, 3140, 3142, 3144, 3146, 3170, 3172, 3174, 3176, 3178, 3236, 3238, 3240, 3242, 3244' w/45 0.3" diameter holes total. SDON.
- 1-4-02 Acidize w/18 bbl 15% HCl. Frac Chacra w/589 bbl 20# linear gel, 176,000# 20/40 Arizona sd. CO after frac.
- 1-5/6-02 Blow well & CO.
- 1-7-02 TOOH. TIH, blow well & CO.
- 1-8-02 Blow well & CO. TOOH. TIH w/103 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3223'. (SN @ 3192'). ND BOP. NU WH. RD. Rig released.

Dakota plugged and abandoned on 12-28-01.