

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. SF078146		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/> Other _____			6. If Indian, Allottee or Tribe Name 48		
2. Name of Operator ConocoPhillips Company			7. Unit or CA Agreement Name and no.		
3. Address PO BOX 4289 Farmington NM 87499			8. Lease Name and Well No. NEWBERRY A 1M		
3.a Phone No. (Include area code) (505)326-9597			9. API Well No. 30-045-33386		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1940 FSL & 660 FEL Unit : I (NESE) Sec. 8 T31N R4W At top prod. interval reported below At total depth Same as above			10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota		
14. Date Spudded 11/13/2006			15. Date T.D. Reached 12/08/2006		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/20/2007			17. Elevations (DF, RKB, RT, GL)* 6024' GL		
18. Total Depth: MD 7143' TVD 7143'			19. Plug Back T.D.: MD 7126' TVD 7126'		
20. Depth Bridge Plug Set: MD TVD			21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	262		77sx;124cf	22 bbl	Surface	5 bbl
8.75	7.0 J-55	23#/20#	0	4314		690sx;1592cf	283 bbl	Surface	10 bbl
6.25	4.5 J-55	11.6#	0	7143		320sx;464 cf	83 bbl	TOC:3550'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7054'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	6984'	7104'	6984' - 7104'	0.34"	85	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6984' - 7104'	frac'd w/slickwater; 40,000# TLC sand; Total fluid: 2527 bbl

28. Production - Interval A See additional comments, page 2.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					Shut-in	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Fruitland	1786'
				Pictured Cliffs	2409'
				Lewis	2602'
				Chacra	3576'
				Upper Cliffhouse	3964'
				Menefee	4250'
				PT Lookout	4797'
				Upper Gallup	6141'
				Greenhorn	6862'
				Graneros	6917'
				Dakota (Two Wells)	6983'

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde and Basin Dakota commingle well per DHC - 2435AZ.

Production test data unavailable. Rig will have to move back on and re-test.

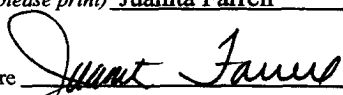
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 03/05/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.