Submit To Appropriat State Lease - 6 copies Fee Lease - 5 copies	e District Office	Ene	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised March 25, 1999					
District I 1625 N. French Dr., H District II 811 South First, Artes District III 1000 Rio Brazos Rd.,	ia, NM 87210	OI	OIL CONSERVATION DIVISION 2040 South Parties 206 2720					WELL API NO.  30-039-27292  5. Indicate Type of Lease  STATE ■ FEE □					
District IV  2040 South Pacheco, S	•		5	Santa Fe, MM	8750		À [	State Oil & Gas Lease No. E-347					
WELL CO	OMPLETION			TION REPOR		MPDLOG	3	7. Lease Na	ne or Un	it Agreemer	nt Name		
b. Type of Comple NEW WELL		r PLI	DRY OTHER OIL CONS. DIV.  DIST. 3  PLUG DIFF. RESVR. OTHER: Re-enter						ROSA UNIT				
2. Name of Operator WILLIAMS PRODUCTION COMPANY									8. Well No. 334A				
3. Address of Operator PO BOX 3102, MS 25-1 TULSA, OK 74101								Pool name or Wildcat     BASIN FRUITLAND COAL					
4. Well Location													
Unit Letter	J:2510			SOUTHLine									
Section 10. Date Spudded	32 10. Date T.D. Rea		Date Co	Range 05 ompl. (Ready to Prod.	W	NMPM 12 Flevation		RIO AR		Coun	ty ev. Casinghead		
06/19/03	07/12/03			08/06/03			Elevations (DF& R(B. RT, GR, etc.) 6536' GR						
15. Total Depth 3468' (MD)	16. Plug Bac	k T.D.	17. If Multiple Compl. How Many Zones?  18. Intervals Rotary Tools Drilled By X					Cable	Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name  Basin Fruitland Coal 3280' - 3360'								20. Was Directional Survey Made Yes					
21. Type Electric ar	d Other Logs Run	- 3300						22. Was Weil	Cored		ies		
	L/DSN, MUD LOG		<u> </u>	INC DECOR	T (	D 4 11			11\				
23. CASING SIZE	WEIGHT	Γ LB./FT.		SING RECOR	<b>D</b> (.	HOLE SIZE	strin	gs set in w		en l	AMOUNT PULLED		
9 5/8"						12 ¼"	165 sx						
7"	20	20#		3235'		8 ¾"		400 sx					
			LINER RECORD			125		TUBING R		DECORD	PECOPD		
SIZE	TOP /h 1	воттом	LINE	SACKS CEMENT	SCR	REEN	25.		DEPTH		PACKER SET		
5 ½"	3149'	3380	,	Did not cmt				2 7/8"		339'			
26. Perforation re	cord (interval, size, a	ind number)				ACID, SHOT							
Fruitland Coal: 32						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED  No acid, no frac					
3292' – 3332' 3336' – 3360' (total of 284 hole			ac)										
33.	,	20+ 110105).	,										
		·	····	DD C	/ Y Y Y	CONTANT							
28 Date First Production	ın In	roduction Med	od (FI-	PRO ving, gas lift, pumpin		CTION	1	Well Status	Duc-J -	Chart in			
Date First Production	n r	roduction Met	10 <b>0</b> ( <i>F10</i> )	ving, gas tift, pumpinį	g - Siz	е апа гуре ритр	') 	well Status		on vacuum	, no flow		
Date of Test 08/13/03	Hours Tested 3 hrs	Choke Size		Prod'n For Test Period	Oil -	Bbl	Gas	MCF	Water -	Bbl.	Gas - Oil Ratio		
Flow Tubing	Casing Pressure	Calculated 2	4-	Oil - Bbl.	Gas – MCF		. W	Water - Bbl.		Oil Gravity - API - (Corr.)			
Press.	0	Hour Rate											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold  Test Witnessed By													
30. List Attachment	S												
31 .I hereby certif	y that the informat	ion shown on		les of this form as t	rue a	nd complete to	the b	est of my kno	wledge a	ind belief			
Signature	Dary Ro	932		rinted Iame TRACY	ROS	SSTitle	e Pr	oduction An	alyst	Date	08/22/03		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo: \_\_\_2654 T. Kirtland: \_\_\_2780'\_ T. Fruitland: \_\_\_3056'

T. Cliff House: \_\_\_\_

T. Menefee: \_\_

T. Pictured Cliffis: \_\_\_3365'\_\_\_

2654'

Southeastern New Mexico

T. Anhy

T. Salt\_

B. Salt\_

T. Yates

T. 7 Rivers\_

T. Queen\_

T. Canyon\_

T. Strawn\_

T. Atoka\_

T. Devonian

T. Silurian\_\_

T. Miss\_

Northwestern New Mexico

T. Penn "A"

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison\_

rg		T. Montoya					T. Elbert
dres		T. Simpson					T. McCracken
		T. McKee	T.	Gallup: _			T. Ignacio Otzte
k		T. Ellenburger	Ba	ise Greenh	om:		T. Granite
у		T. Gr. Wash					T
		T. Delaware Sand	T.	Morrison_			T
T. Drinkard T. Bone Springs						·	T
			T.	Entrada_			Т
T. Abo T							Τ
T. Penn T					•		Т
(Bough	C)	Т.	T.	Permian			Т
				· · · · · ·			OIL OR GAS SANDS OR ZONES
No. 2, fromtoto					rom		toto
from from	•••••	ter inflow and elevation to which water totototo	er ros	se in ho	le.	feet feet	
		LITHOLOGY RECORD	(Atta	ach add	litiona	l sheet if n	ecessary)
			7 -	acii acc	II COITA		ceessury)
To		Lithology	1 1	From	To		Lithology
	In Feet		JL	110111		In Feet	Billiology
	mp data on from	dresak	T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T.	T. Simpson T.  T. McKee T.  T. McKee T.  T. Ellenburger Br  T. Gr. Wash T.  T. Delaware Sand T.  T. Bone Springs T.  T.  T. T.  T.  T.  T.  T.  T.  T.	T. Simpson T. Mancos: T. McKee T. Gallup: Base Greent T. Delaware Sand T. Morrison T. Bone Springs T. Todilto T. Bone Springs T. Todilto T. T. Entrada T. Wingate T. Chinle T. T. Permian T. Morrison T. T. Entrada T. Wingate T. T. Wingate T. T. Chinle T. T. Permian T. T. Chinle T. Chin	T. Simpson T. Mancos: T. McKee T. Gallup: R. T. Ellenburger Base Greenhorn: T. Dakota: T. Delaware Sand T. Morrison T. T. Bone Springs T. Todilto T. Bone Springs T. Todilto T. T. Entrada T. Wingate T. Chinle T. T. Chinle T. T. Permian T. Permian T. T. Permian T. T. Permian T. Permian T. T. Permian T. Permi	T. Simpson