

RCVD MAR 16 '07
OIL CONS. DIV.

DIST. 3

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 MAR -5 PM 3:42

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

5. Lease Number
NMSF-080713-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan Unit #473S
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

30-039-29436

10. Field and Pool

Unit E (SWNW), 1715'FNL & 435'FWL, Sec. 22, T30N, R6W, NMPM

Basin Fruitland Coal

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Recompletion ☐ New Construction
☐ Final Abandonment ☐ Plugging ☐ Non-Routine Fracturing
☐ ☐ Casing Repair ☐ Water Shut off
☐ ☐ Altering Casing ☐ Conversion to Injection

☒ Other - Restimulation

13. Describe Proposed or Completed Operations

10/26/06 MIRU. ND WH, NU BOP, TOO H w/tubing. TIH w/5 1/2" csg spear. Engage TOL hanger @ 3200'. Pull and work pipe to 9000' pulled free. POOH w/DP. LD 5 1/2" baker sleeve. TIH w/2 7/8" AOH DP. RU swivel. Circulate w/1800mcf. Open arm on underreamer @ 3250'. Underream 9 1/2" hole to 3451'. Circulate clean. PUIC w/underreamer, arms closed, ok. TIH w/underreamer. Circulate w/1800mcf. Finish underreaming 9 1/2" from 3450' to TF @ 3615'. Circulate clean. POOH w/underreamer. RU W/L. Run GR/density log through opne hole. ND single BOP. NU hy-drill. Gauge @ 88mcf. TIH w/jet cutting tool on 2 7/8" DP. Set jet cutting tool @ 3402'. Circulate w/H2O. Pump garnet ! 1#/gal. Set jet cutter @ 3402'. Circulate w/450 SCF N2 down DP. Cut FC from 3402'-12', 3394'-97', 3368'-87'. TIH w/cutting head set @ 3368'. Cut FC from 3368'-87', 339'-26'. TIH w/cutting head set @ 3319'. Cut FC from 3319'-26'. RD cutting head C/O. TIH w/6 1/4" bit. Tag tight hole @ 3398'. Circulate w/1500scf N2. C/O to 3615'. Pull and set bit @ 3260'. Naturally surge 3 days. TI w/bit. Circulate w/900mcf. C/O 20' of fill to TD @ 3615'. RD swivel. TIH w/mill and 9jts 5 1/2" 15.5# K55 LT&C csg. TIH w/2 7/8" DI Set liner @ 3615', TOL @ 3226'. Perfs from 3270'-3441', 3484'-3528', PBTD @ 3613', overlap 18'. LD 65jts 2 7/8" DP. TIH w/103jts 3/8" tbg and set @ 3505'. Circulate w/900mcf air. Land and lock tbg hanger. ND BOP. NU B-1 WH. TIH w/rods. Space out. Load tbg w/coal water. PT to 500psi, ok. Check pump action, ok. RD MO 11/15/06.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Title Sr. Regulatory Tech Date 3/5/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date MAR 13 2007
FARMINGTON FIELD OFFICE
BY _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB