

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 MAR 12 PM 3:51

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1945' FNL & 1965' FEL, Section 26, T26N, R6W, NMPM

5. Lease Number
NMSF-079266
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Vaughn #8M
9. API Well No.

30-039-30021

10. Field and Pool

Basin DK/Blanco MC

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - casing report

13. Describe Proposed or Completed Operations

2/9/07 See NOI for change in casing design (2nd Surface Casing) request to add in 8 3/4" to 320', 7" 20# J-55, OK per Jim Lovato(BLM).

2/25/07 MIRU Aztec 184. PT casing to 600 #/30 min - good test. RIH w/8 3/4" bit, tag cement @ 115'. D/O cement & ahead to 358'. Circ hole. 2nd Surface Casing- RIH w/8 jts 7" 20# J-55 ST & C casing set @ 327'. RU to cement. 2/28/07 pumped pre-flush Of 10 bbls FW. Pumped 110 sx(130cf -23bbls) Type III Cement w/2% CaCl2, 1/8# PolyFlake. Dropped plug & displaced w/12 bbls H2O. Circ 10 bbls cement to surface. WOC.

3/1/07 RIH w/6 1/4" bit, tag cement @ 280'. PT casing to 600 #/30 min - good test. D/O cement & ahead to 7525' (TD). TD reached on 3/6/07. Circ hole. RIH w/184 jts 4 1/2" 11# N-80 ST & C casing set @ 7520'. DV tool @ 5050'. RU to cement.

1st Stage- pumped pre-flush . Pumped 270 sx(391cf -70bbls) 50/50 G POZ Cement w/3.5/sx Phenoseal, .8% Halad-9. Bumped Plug & displaced w/40 bbls H2O. Plug down @ 22:30 hrs. Dropped plug & opened DV tool w/900 psi. Circ 1 bbl cement to surface. Circ between stages. 2nd Stage- pumped pre-flush 10 bbls H2O/10 bbls Gel H2O/10 bbls Dye H2O. Pumped 300 sx(771 cf-137 bbls) Type III Cement w/3% Gel, 5 #/sx Phenoseal. Dropped plug & displaced w/78 bbls H2O. Close DV tool w/2450# psi. Plug down @ 03:45 Hrs on 3/8/07. ND BOP.RR @ 1600 hrs on 3/8/07

PT will be conducted by the completion rig & PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/12/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date
MAR 13 2007

FARMINGTON FIELD OFFICE

NMOCN