

RCVD MAR19'07

OIL CONS. DIV.

Form 3160-4
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 4004-0137
Expires: March 31, 2007

2007 MAR 15 AM 11:57

Lease Serial No. SF 079060

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reserv. Other _____

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **20 N. Broadway, Oklahoma City, OK 73102** 3a. Phone No. (include area code) **405-552-7917**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **840' FNL & 1,380' FEL, Unit B, NW NE**
At top prod. interval reported below
At total depth **1,224' FNL & 1,651' FEL, Unit B, NW NE**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **Northeast Blanco Unit**

8. Lease Name and Well No. **NEBU 19M**

9. AFI Well No. **30-039-30150**

10. Field and Pool, or Exploratory **Basin Dakota**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 20, T30N, R7W**

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **02/15/2007** 15. Date T.D. Reached **02/23/2007** 16. Date Completed **03/07/2007**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **GL 6,388'**

18. Total Depth: MD **7,915'** TVD **7,871'** 19. Plug Back T.D.: MD **7,906'** TVD **7,862'** 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **Mud Logs, CBL** 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	273'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,351'		Ld 550 sx	142 bbls	500'	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	7,915'		Ld 485 sx	127 bbls	3,050'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	Not at this time							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7,560'	7,882'	7,769' - 7,795'	0.34"	26	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,769' - 7,795'	Pumped 66,660 gal Delta 200 w/55,000# 20/40 Ottawa sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/07/2007			→						Natural flow casing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		400	→		1715				Waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2333
				Kirtland	2442
				Fruitland	2866
				Fruitland 1st Coal	3197
				Pictured Cliffs Main	3351
				Lewis	3454
				Huerfanito Bentonite	4139
				Cliff House	5167
				Menefee	5232
				Point Lookout	5543
				Mancos	6143
				Gallup	7105
				Greenhorn	7560
				Graneros	7613
				Paguate	7749
				Cubero	7762
				Oak Canyon	7814
				Encinal Canyon	7834
				Lower Encinal Canyon	7882

32. Additional remarks (include plugging procedure):

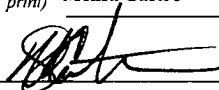
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa CastroTitle Senior Staff Operations Technician

Signature



Date

March 9, 2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.