Förm 3160-. (April 2004)

## DEPARTMENT OF THE INTERIOR RUREALLOF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMSF081239			
6.	If Indian, Allottee or Tribe Name		
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SUBMIT IN TRIPLICATE -	Other instructions	s on reverse side		433	A/Agreement, Nine and/or N
Type of Well     Oil Well				8. Well Name	and No
XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste	3b. Phone No. (include area code) 505-324-1090		9. API Well No. 30-045-33237 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 690' FNL & 2165' FEL SEC 4B-T30N-R12W				11. County o	r Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF I	NOTICE, REF	ORT, OR OT	HER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reciamat	ete rily Abandon	Water Shut-Off Well Integrity X Other LAND TBG

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. previously requested exception to Rule 19.15.3.107 (J2) requiring all wells equipped with casing larger in size than 3-1/2" OD be tubed. This report is to notify that XTO has installed the tubing in this well and is no longer producing without tubing. XTO Energy ran 2-3/8", 4.7#, J-55 to 4,868' on 3/5/07.

OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
LORRE D. BINGHAM	REGULATORY COM	IPLIANCE TECH
The Management	Date 3/12/07	
THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE	MAD 1 & 9007
Approved by	Title	MAK 14 2007
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or Office the subject lease	FARRICH ON THE STATE OF THE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.