	State of New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-33677 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-397-2 RCVD MAR20'07
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name STATE OIL CONS. DIV.
	Vell X Other	8. Well Number 32F
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator 5525 Highway 64 Farmington, NM 87401		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter G: 1960 feet from the NORTH line and 1950 feet from the EAST line		
Section 36	Township 30N Range 11W Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM CountySAN JUAN
5921 Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLU		
	ANGE PLANS	RILLING OPNS. P AND A
OTHER: OTHER: OTHER:Casing Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
02/29/07 MIRU Patterson rig #747. NU WH NU BOP-PT ok. PT csg to 600#/30 min. Good test. Drill 8 3/4" hole to 4165'. Circ hole. TOH. RIH w/4 jnts 7" 23#, J-55 ST&C csg on bottom and 95 jnts 7", 20#, J-55 csg and set @ 4152'. Circ hole. RU to cmt.		
Pump 465 sx (1209 cf - 215 bbl) Prem Plus Type III cmt w/3% Bentonite, 5 pps Phenoseal. Tail w/245 sx (326 cf - 58 bbl) Prem Plus Type III cmt w/3% Bentonite, 5 pps Phenoseal. Drop plug and displace w/167 bbl wtr. Circulated 100 bbls cmt to surface. WOC.		
Type III out w/5/0 Demonte, 5 pps I not	loscal. Drop plug and displace w/10/ bol wil. C	irculated 100 bbls cmt to surface. WOC.
	Good test. RIH w/DC and tag cmt @ 4110'. DO	
03/06/2007 PT 7" csg to 1500#/30 min. 0 03/07/07. Cir hole. TOH. RIH w/170 jnts	Good test. RIH w/DC and tag cmt @ 4110'. DO 4 1/2" 10.5#, J-55 ST&C csg and set @ 6899'.	cmt. Drill 6 1/4" hole to TD @ 6900' on RU to cmt. Preflush w/30 bbl gel wtr.
03/06/2007 PT 7" csg to 1500#/30 min. 0 03/07/07. Cir hole. TOH. RIH w/170 jnts Pump 325 sx (471 cf - 84 bbl) 50/50 PO2	Good test. RIH w/DC and tag cmt @ 4110'. DO	cmt. Drill 6 1/4" hole to TD @ 6900' on RU to cmt. Preflush w/30 bbl gel wtr. al, 0.20% CFR-3, 0.1% HR-5, 0.8% Halad-
03/06/2007 PT 7" csg to 1500#/30 min. 0 03/07/07. Cir hole. TOH. RIH w/170 jnts Pump 325 sx (471 cf - 84 bbl) 50/50 PO2	Good test. RIH w/DC and tag cmt @ 4110'. DO 4 1/2" 10.5#, J-55 ST&C csg and set @ 6899'. Type V cmt w/2% Bentonite, 3.5 pps Phenose.	cmt. Drill 6 1/4" hole to TD @ 6900' on RU to cmt. Preflush w/30 bbl gel wtr. al, 0.20% CFR-3, 0.1% HR-5, 0.8% Halad-
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03/06/2007 PT 7" csg to 1500#/30 min. 03/07/07. Cir hole. TOH. RIH w/170 jnts Pump 325 sx (471 cf - 84 bbl) 50/50 PO 9. Pump plug @ 1430 HRS - held. RD ce I hereby certify that the information above grade tank has been/will be constructed or closed SIGNATURE	Good test. RIH w/DC and tag cmt @ 4110'. DO 4 1/2" 10.5#, J-55 ST&C csg and set @ 6899'. Type V cmt w/2% Bentonite, 3.5 pps Phenose menters. ND BOP. RDMO 03/09/07. Will report is true and complete to the best of my knowled according to NMOCD guidelines, a general permit	cmt. Drill 6 1/4" hole to TD @ 6900' on RU to cmt. Preflush w/30 bbl gel wtr. al, 0.20% CFR-3, 0.1% HR-5, 0.8% Haladort TOC and PT on completion sundry. ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 03/16/2007 rell@conocophillipEclophone No. (505)599-3419