UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals...

FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 2007

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í.	Lease	Serial	No.

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6. If Indian, Allottee or Tribe Name

RCUD MAR15'07

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SUBMIT IN TRI	7. If Unit-	rCA/Agreement, Name and/or No.					
1. Type of Well OilWell	Gas Well Other	-	210 FAR PAUL	8. Well Nan	ne and No. 1. CONS. DIV.		
2. Nameof Operator Burlington Resources Oil & Gas 9. API Well No.							
3a. Address		PhoneNo.(inclu		30-045-3			
PO BOX 4289 Farmingto	n NM 8/401 ., T., R., M., or Survey Description)	(505)326-9	597	10. Field and Pool, or Exploratory Area BASIN DAKOTA			
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				or Parish, State		
950 NORTH 1200 WEST UL: D, Sec: 20, T: 31N, R: 11W					AN		
12. CHECK AF	PROPRIATE BOX(ES)TO INC	DICATE NATU	RE OF NOTICE, RE	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TY	PEOF ACTION				
Notice of Intent		Deepen FractureTreat	Production (State	rt/Resume)	Water Shut-Off Well Integrity		
X Subsequent Report		New Construction	= '		X Other 7" & 4 1/2" csg		
Final Abandonment Notice		Plug and Abandon		andon	Report		
	Convert to Injection	Plug Back	Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12/14/06 MIRU AWS 777. NU BOP - PT ok. PT surface csg to 600#/30min. Good Test. Drill 8 3/4" hole to 3020'. Circ hole. TOH. RIH w/70 jnts 7", 20.0#, J-55, ST&C csg and set @ 3010'. RU to cernent. Preflush w/10 bbl wtr, 10 bbl mud, 10 bbl wtr. Pump scavenger w/19 sx (57.3 cu ft - 10 bbl) Prem Lite cmt. Pump 385 sx (820 cu ft - 145.9 bbl) Prem Lite cmt w/3% CaCL2, 0.25 pps celloflake, 5 pps LCM1, 0.4% FL52, 0.4% SMS. Tail w/90 sx (124 cu ft - 22 bbl) Type III cmt w/1% CaCL, 0.25 pps celloflake, 2% FL52. Drop plug & displace w/120 bbl wtr. Circulated 55 bbl cmt to surface. WOC. 12/19/06 PT 7" csg to 1500#/30 min - held. Drill 6 1/4" hole to TD @ 7400' on 12/24/06. Circ hole. RIH w/163 jnts 4 1/2", J-55, 10.5 on bottom; 11 jnts 4 1/2", J-55, 11.6 csg on top and set @ 7395' (174 jnts total). Circ hole. RU to cernent. Preflush w/10 bbl wtr, 10 bbl mud, 10 bbl wtr. Scav w/9 sx (28 cu ft - 5 bbl) Prem Lite cmt. Pump 460 sx (910.8 cu ft - 162 bbl) Prem Lite cmt w/ 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM1, 1% FL52. Displace w/ 117 bbl wtr. WOC ND BOP. RDMO. Will report TOC and PT for 4 1/2" csg on completion sundry.							
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct						
Juanita Farrell		Title	Regulatory Spe	cialist			
Signature June Famelo			Date 01/11/ 2006 2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title	Į I	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

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FARMINGTON FIELD OFFICE

(Instructions on page 2)