

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD MAR16'07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2007 MAR 14 PM 3:48

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE) 1188' FSL & 218' FEL, Sec. 33, T29N, R9W, NMPM

RECEIVED
BLM
210 FARMINGTON NM

5. Lease Number
NMSF-079947
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Helen Jackson #2M
9. API Well No.

30-045-33919

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

3/5/07 RIH w/8 3/4" bit, tag cement @ 142'. D/O cement & ahead to 3997' intermediate. Circ hole. RIH w/96 jts 7" 20# J-55 ST & C casing set @ 3997'. RU to cement. 3/10/07 pumped pre-flush of 10 bbls H2O/10 bbls gel flush/10 bbls H2O. Pumped Scavenger 19sx(57cf-10bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 470sx(1001cf-178bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 90sx(124cf-22bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-flakes, & .22% FL-52. Bumped plug. Plug down @ 19:15 hrs 3/10/07. Cement did not circulate. Temperature survey run.

3/14/07 Call to Jim Lovato (BLM) intermediate cement did not circulate to surface, temperature survey to be run. Survey showed TOC @ 80°. OK to proceed per J. Lovato, hard copy of survey to be sent to BLM.

3/11/07 RIH w/ 6 1/4" bit. PT casing to 1500# 30/min - good test. D/O cement, tagged @ 3943' & ahead to 6777' (TD). TD reached on 3/13/07. Circ hole. RIH w/1 jt 4 1/2" 11.6# J-55 LT & C casing & 161 jts 4 1/2" 10.5# ST & C casing set @ 6777'. RU to cement. 3/13/07 pumped pre-flush of 10 bbls gel H2O/2 bbls FW. Lead- pumped Scavenger 9 sx(28 cf-5bbls) Premium Lite HS FM Cement. Tail- pumped 194sx(384cf-68bbls) Premium Lite HS FM Cement w/ .25 #/sx Cello-Flakes, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/108 bbls FW. Plug down @ 10:12 hours on 3/13/07. ND BOPE. RR @ 14:30 on 3/1/07. RD.

Pressure Test will be done by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/14/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

ACCEPTED FOR RECORD

MAR 15 2007

FARMINGTON FIELD OFFICE

NMOCD