

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR 16 '07
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1700' FNL & 660' FWL, Section 31, T30N R10W, NMPM

5. Lease Number
NMSF-078194
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Ludwick LS #21F
9. API Well No.

30-045-34070

10. Field and Pool

Basin DK/Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

2/28/07 MIRU Aztec 301. NU BOPE. PT 9 5/8" casing to 600# 30/min- good test. RIH w/ 8 3/4" bit, tag cement @ 200'. D/O cement & ahead to 4318' intermediate. Circ hole. RIH w/90 jts 7" 20# J-55 ST & C & 9 jts 7" 23# J-55 LT & C casing set @ 4313'. RU to cement. 3/8/07 pumped Pre-flush of 10 bbls FW/10 bbls mud clean/10 bbls FW. Pumped Scavenger 19sx(57cf-10 bbls) Premium Lite Class H Cement w/8% Bentonite, 3% CaCl2, .4% SMS, .4% FL-52, .25 #/sx Cello-flakes, 5#/sx LCM-1. Lead- pumped 503 sx(1071cf - 190bbls) Premium Lite Class H Cement w/8% Bentonite, 3% CaCl2, .4% SMS, .4% FL-52, .25 #/sx Cello-flakes, & 5 #/sx LCM-1. Tail- pumped 217 sx(299cf-53bbls) Type III Cement w/1% CaCl2, .2% FL-52, .25 #/sx Cello-flakes. Drop plug & displace w/173 bbls FW. Circ 102 bbls cement to reserve pit. Bump plug.

3/9/07 PT casing to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement, tag @ 4267'. Drill ahead to 6950' (TD). TD reached on 3/11/07. Circ hole. RIH w/165 jts 4 1/2" 10.5# J-55 ST & C & 1 jts 4 1/2" 11.6# J-55 LT & C casing set @ 6948'. RU to cement. 3/12/07 Pumped pre-Flush of 10 bbls gel H2O + 2 bbls H2O. Pumped Scavenger 9 sx(27cf-5bbl) Cement w/.3% CD-32, .25 #/sx Cello-flakes, 1% FL-52, 6.25 #/sx LCM-1. Tail- Pumped 186 sx(368cf-65bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-flakes, 1% FL-52, 6.25 #/sx LCM-1. Dropped plug & displaced w/111 bbls H2O. Plug down @ 11:06 hrs on 3/12/07. ND BOP. RD RR @ 17:30 hrs on 3/12/07.

PT will be conducted by the completion rig. PT results & TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 3/13/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 15 2007

NMOC

FARMINGTON FIELD OFFICE