

Conversion to Gas Production

BMG DRILLING CORP., INC.
Canada Ojitos Unit #18(C5) API #30039203720000
900' FNL-1700' FWL, SEC 5-T26N-R1E
Rio Arriba County, NM

Spud: 6/29/71

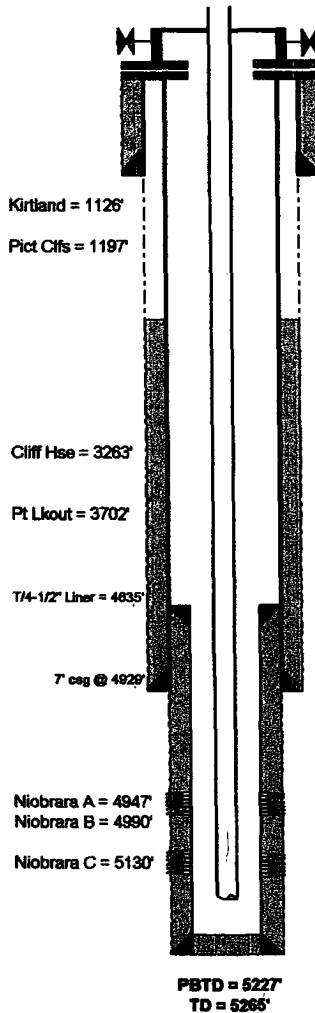
6/30/71: 13-3/8" hole to 350'; 10 jts(319') 32.75#, 10-3/4" csg set @ 332', cemented w/200 sx w/2% CaCl.
Pressured up to 1000#, no decrease for 30 min.

GL = 7470'; KB = 7482'
(All depths referenced to KB unless otherwise noted)

TOC = 2120' (Temp Survey)

Cum. Oil: 0 BO
Cum. Gas: 0 MCFG
Cum. Wtr: 0 BW

**Note: Schlumberger openhole ind-GR run 332'-5265' (2 runs)



7/14/81: 9-7/8" hole to 4930'; 151 jts(4934') 23#, K-55, 7" OD casing set @ 4929', cemented w/500 sx w/12-1/2# gilsonite, 1/4# floccle & 1% gel per sack. TOC = 2120' (Temp Survey). Pressured up on csg to 1000#, no decrease for 60 min.

7/18/71: 6-1/4" hole with gas to 5265'; 19 jts(621') 10.5#, K-55, 4-1/2" OD liner set @ 5263', T/liner = 4635'. Cemented w/96 sacks cement.

7/19/71: CO cement to 5227', perforated 4952'-5199' (gross), 60 holes total. Spotted 15 bbl 28% acid frac'd w/490 bbl gelled acid water & 20,000# sand. Acid water consisted of acid concentration 4-1/2% + anti-sludge agent, acid inhibitor & gelling agent. Used 30 7/8" ball sealers. AIR = 15 BPM, flushed w/ 40 bbl water, BDP = 1500#, ATP = 1700#, ISIP = 300#, 150#/10 min. IP = 56 MCFD, no oil or water; FTP = 200#, CP = 300#

7/20-8/28/71: Flow tested, rec 355/550 bbl load, well making est 50 mcf/d + light spray wtr. Had to pump 225 bbl oil to kill well.

9/24/71: Commenced injection @ approx 1500 mcf/d. Initial inj press = 1500#, increased to 1850# after 1 hr.

5/10/04: Bradenhead test, SITP = 1220#, SICP = 130#, 0# on Bradenhead

3/15/06: Applied to convert well to producer.

Most Recent Workover:

11/27-7/06: MOL & RU Laves WS, CP= 1020#, opened csg flowed 24 bbl oil, tbg same, killed well w/172 bbl oil, NU BOP, unset packer, TOH, talley = 4622', TIH w/bailer, tag @ 5223', CO to 5227', TOH w/bailer, rec frac sand & formation mud, TIH w/2-3/8" tbg, SN @ 5184', swab, run #1 FL = 1250', final run = 4000', rec 147 bbl oil total, ND swab, TOH w/tbg, clean mud anchor, TIH w/(1) mud anchor, (1) 6" perf sub, (1) SN set @ 5104', (161) jts 2-3/8" EUE 8 md tbg, NUWH, swab, 8 runs fluid level @ SN (5104'), rec 6.3 bbl oil. RD & MOL. (2-3/8" tbg landed @ 4-5218')