

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
Contract 452

1a. Type of Well: Oil Well Gas Dry Other
b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

7. Unit or CA Agreement Name and No.

2. Name of Operator
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)

8. Lease Name and Well No.
Jicarilla 452-08 #31

3. Address: 3104. N. Sullivan, Farmington, NM 87401
3a. Phone No. (include area code): 505-327-4573

9. API Well No.
30-039-294610051

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
At surface: 1700' FSL & 1075' FWL Unit (L) Sec. 8, T29N, R3W
At top prod. interval reported below: 1665' FSL & 2280' FWL Unit (K) Sec. 8, T29N, R3W
At total depth: 1906' FSL & 956' FEL Unit (I) Sec. 8, T29N, R3W

10. Field and Pool, or Exploratory
East Blanco Pictured Cliffs

11. Sec., T., R., M., or Block and Survey or Area
L 8 T29N R3W

12. County or Parish: Rio Arriba
13. State: NM

14. Date Spudded: 02/18/07
15. Date T.D. Reached: 03/10/07
16. Date Completed: D & A Ready to Prod. 03/19/07

17. Elevations (DF, RKB, RT, GL)*
6952' GL & 6964' KB

18. Total Depth: MD 6460' TVD 3604'
19. Plug Back T.D.: MD 6460' TVD 3604'
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GRN Log
22. Was well cored? No Yes (Submit copy)
Was DST run? No Yes (Submit copy)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24# J-55	0'	320'		320, G	68	0' - circ	0'
7-7/8"	5-1/2"	15.5# J-55	0'	4345'		700, POZ	184	0' - circ	0'
4-3/4"	2-7/8"	7.9&8.7#	3927'	6460'		NONE			0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	3927'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3596'	3687'	6 pre-perfed joints	0.5"	168	Open
	TVD	TVD	w/28 holes/ft w/tops @ MD6431', 6024', 5617', 5211', 4806', 4400'			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
MD4400'-6460'	Horizontal PC lateral - No formation stimulation - See Attached Wellbore Diagram

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	03/15/07	3	→		450				Flowing
Choke Size	Tbg Press Flwg PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	560		→		3,597				Shut In

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

MAR 19 2007

OPERATOR

FARMINGTON OFFICE

3/21

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	
					Meas. Depth	MD
Pictured Cliffs	3596'	3954'	GAS	San Jose	TVD	
				Nacimiento	Surface	
				Ojo Alamo	1931'	
				Kirtland	3098'	3118'
				Fruitland	3333'	3420'
				Pictured Cliffs	3470'	3664'
				Lewis	3596'	3954'
					3687'	4170'

32. Additional remarks (include plugging procedure):

JICARILLA 452-08 #31 PC Horizontal Lateral Window in 5-1/2" csg @ MD3960'-66" - See Attached Wellbore Diagram

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date March 16, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.