

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No. **RCVD MAR9'07**
1-149-IND-8476

6. If Indian, Allottee or tribe Name
Navajo Tribe OIL CONS. DIV.

7. If Unit or CA/Agreement, Name and/or No.
NMNM 78391C

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Gallegos Canyon 196

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

9. API Well No.
30-045-11569-00-01

3a. Address
P.O. Box 3092 Houston, Tx 77253-3092

3b. Phone No. (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 19 T28N R12W SWSW 1110' FSL & 1090' FWL

11. County or Parish, State
SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other Request to P&A

☐ Change Plans

☒ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully request permission to plug & abandon the above mentioned well.

Please see the attached P&A procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature

Cherry Hlava

Date **03/01/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

MAR 07 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

SJ Basin Well P&A Procedure

GCU 196

API 30-045-11569

Section 19 T28N & 12W

San Juan County, NM

Existing mechanical condition:

4.5" 10.5# casing cmt' @ 6331' w/ 500 sx; DV @ 4400' cmt'd w/ 1500 sx.
CIPB @ 6000', cement plug to 5800' to abandon Dakota.

Procedure:

1. Perform pre-rig site inspection. Check for size of location, gas taps, other wells, other operators, running equipment, wetlands, wash (dikes required), H2S, barriers needed for equipment, landowner issues, location of pits (buried lines in pits), raptor nesting, critical location.
2. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
3. Set barriers as necessary on location. Lock out/tag out any remaining production equipment.
4. Contact BLM and NMOCD 24 hrs prior to beginning operations.
5. MIRU workover rig. Hold safety meeting and perform JSA. Complete necessary paperwork and risk assessment.
6. Check and record tubing, casing, and bradenhead pressures.
7. Blow down well to flow back tank. Kill with produced water. Check all casing strings to ensure no pressure exists on any annulus.
8. Unseat pump, and TOH Rods/Pump.
9. Hold JHA and fill out permit for BOP critical lift. ND wellhead. Install TIW valve on lifting pup in hanger. Strip on and NU BOP. Test BOP.
10. Strip on and NU diversion spool & stripping head.
11. PU and TIH with tubing; tag cement plug above Dakota. Circulate hole with produced water. Tally out of hole; verify cement plug depth with tubing tally.
12. RIH open ended to 1700' then spot cement plug from ^{1634' 1226'} ~~1700'-1400'~~ to cover Fruitland and PC sand intervals.
13. Pull and lay down tubing to 850'. Spot cement plug from ^{433' - surface} ~~850'-600'~~ to cover Ojo Alamo aquifer. & surface casing

Gallup 5281' - 5181'
Mesaverde 3170' - 3070'

14. ~~Pull and lay down tubing to 200'. Spot plug to surface. Pull and lay down remaining tubing.~~
15. Nipple down BOP and wellhead.
16. Cut off 8 5/8" and 4 1/2" 3' below GL. Run 1" tubing as far as possible down 8 5/8" x 4 1/2" annulus. Circulate with fresh water, then fill annulus with cement. LD 1" tubing.
17. Install 4' dry hole marker and identification plate per NMOCD requirements.
18. Restore location.



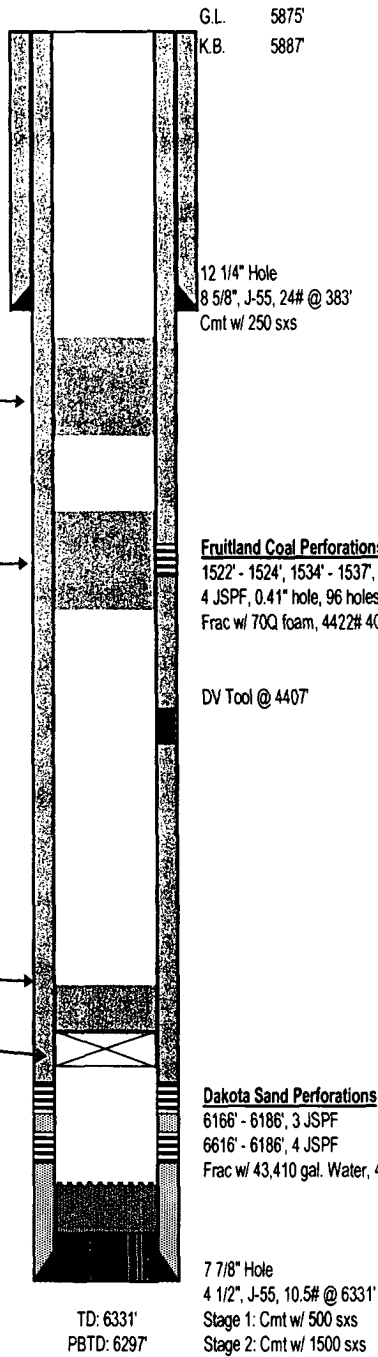
Gallegos Canyon Unit 196
Dakota
API # 30-045-11569
1110' FSL & 1090' FWL, Sec. 19
T-28-N, R-12-W
San Juan County, New Mexico

Proposed
Cement Plug 600'-850' to cover
Ojo Alamo Aquifer

Proposed
Cement Plug 1400'-1700' to cover
Fruitland & PC gas intervals

Existing Dakota Plug
19 sx, top @ 5800'

CIBP @ 6000'



JTB 2/21/2007