

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SM 013688

RCVD MAR7'07

6. Indian, Alaska Native or tribe Name

OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well



Oil Well



Gas Well



Other

8. Well Name and No.

ATLATNIC LS 1M

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

9. API Well No.

New Well

See page 2

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

BASIN DAKOTA & BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1765' FSL & 1045' FEL; SEC 25 T31N R10W NESE Mer NMP

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Deepen



Production (Start/Resume)



Water shut-Off



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete



Other NOI to P&A



Change Plans



Plug and Abandon



Water Disposal



Convert to Injection



Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please reference demand letter dated 1/22/07.

Above mentioned well was drilled, lost circulation and never produced. Well was T&A'd 1/16/2006.

BP respectfully request permission to plug & abandon this well. Please see attached P&A procedure

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 02/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAR 05 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

File Directional Survey

NMOCB
8

SJ Basin Well Work Procedure

Well Name: Atlantic LS 1M -
Date: February 19, 2007
Repair Type: P&A

Objective: P&A of wellbore.

1. Run CBL
 2. Pump cement plugs and remove wellhead.
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Pertinent Information: Venting and Flaring document needs to be followed if BTU content is above 950.

Location:	T31N-R10W-Sec25	API #:	30-045-32875
County:	San Juan	State:	New Mexico
Horizon:		Engr:	Anne Fickinger
		ph	(505) 326-9483
		mobile:	505-486-9249

This well is a regulatory compliance well

Procedure:

1. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
2. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
3. **Notify BLM and NMOCD 24 hours prior to beginning P&A operations.**
Henery Villeneuve @ (505) 334-6178, Ext. 17 or Charlie Perrin (ext 16).
BLM Contact (505) 599-8907
4. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
5. Blow down well.
6. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
7. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
8. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.

Atlantic LS 1M

Sec 25, T31N, R10W

API # 30-045-32875

GL: 6631'

History:

12/16/05 Original Drill to Dakota
1/16/06 T&A the Dakota

SEE DIRECTIONAL SURVEY

9-5/8", 32#, H-40 @ 417'
65 sxs cmt
circulated cement to surface

CEMENT Retainer @ 3710' with 9' of SN
PBTD: 3710'

7", 20#, J-55 @ 3834"
626 sxs cmt

open hole filled
with Mud and
LCM

4977'

FORMATION TOPS:

	<u>MVD</u>	<u>TVD</u>
OJO Alamo	2161'	2084'
Kirtland	2269'	2186'
Fruitland	2908'	2790'
Fruitland Coal	3212'	3077'
PC	3533'	3384'
Lewis	3729'	3573'
Cliffhouse	5117'	4955'

TD: 7526'

Proposed P&A

Atlantic LS 1M

Sec 25, T31N, R10W

API # 30-045-32875

GL: 6631'

History:

12/16/05 Original Drill to Dakota
1/16/06 T&A the Dakota

467'

2050'

2350'

SEE DIRECTIONAL SURVEY

3110'

3710'

9-5/8", 32#, H-40 @ 417'

65 sxs cmt
circulated cement to surface

**CEMENT Retainer @ 3710' with 9' of SN
PBD: 3710'**

7", 20#, J-55 @ 3834"

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