UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

ZM 013688

FORM APPROVED OMB No. 1004-0135

 	Expires	November	30,	200

RCVD MAR7'07

Abandoned well. Use Form 3160-3 (APD) for such proposals.						7 Mindlen, 212 tee o	78. Mindilin. 2021 tee or tribe Name CONS. DIV.		
SUBMIT IN TRIPLIC	CATE	– Other instr	ucti	ons on reverse s	ide A	EUS/VEIPUnit or CA/Agre	ement	, Name and/or No. DIST, 3	
1. Type of Well Oil Well	Gas Well	Other				8. Well Name and N ATLATNIC LS IN			
2. Name of Operator BP AMERICA PRODUCTION COMPANY 9. API Well No. New Well See page 2									
3a. Address PO BOX 3092 HOUSTON, TX 7	3b. Phone No. (include area code) 281-366-4081			1 '	10. Field and Pool, or Exploratory Area BASIN DAKOTA & BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1765' FSL & 1045' FEL; SEC 25 T31N R10W NESE Mer NMP 11. County or Parisl SAN JUAN, NM						State			
12. CHE	CK APPR	OPRIATE BOX(E	S) TC	INDICATE NATURE	E OR 1	NOTICE, REPORT, OR OTH	IER I	DATA	
TYPE OF SUBMISSION				Т	YPE	OF ACTION			
Notice of Intent		cidize ter Casing	0	Deepen Fracture Treat		Production (Start/Resume) Reclamation		Water shut-Off Well Integrity	
Subsequent Report	<u> </u>	asing Repair nange Plans		New Construction Plug and Abandon		Recomplete Water Disposal		Other NOI to P&A	
Final Abandonment Notice	□ co	onvert to Injection		Plug Back	·				
 Describe Proposed or Completed If the proposal is to deepen direc Attach the Bond under which the following completion of the invo 	tionally or e work wi	r recomplete horizor Il be performed or p	itally, provid	give subsurface location e the Bond No. on file	ns and with B	measured and true vertical der LM/BIA. Required subseque	oths on	f all pertinent markers and zones, orts shall be filed within 30 days	

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please reference demand letter dated 1/22/07.

Above mentioned well was drilled, lost circulation and never produced. Well was T&A'd 1/16/2006.

BP respectfully request permission to plug & abandon this well. Please see attached P&A procedure

14.	I hereby certify that the foregoing is true and Name (Printed/typed)	orrect
	Cherry Hlava	Title Regulatory Analyst
	Signature Chivin Hlava	Date 02/28/2007
	/′	THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 0 5 2007 Original Signed: Stephen Mason Date Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

Tile Directional Survey

Approved by



S.J. Basin Well Work Procedure

Well Name:

Atlantic LS 1M -

Date:

February 19, 2007

Repair Type: P&A

Objective: P&A of wellbore.

1. Run CBL

2. Pump cement plugs and remove wellhead.

Pertinent Information: Venting and Flaring document needs to be followed if BTU content is above 950.

Location:

T31N-R10W-Sec25

API#:

30-045-32875

County: Horizon: San Juan

State:

New Mexico

Engr:

Anne Fickinger

ph

(505) 326-9483

mobile:

505-486-9249

This well is a regulatory compliance well

Procedure:

- 1. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set two barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.
- 2. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
- 3. Notify BLM and NMOCD 24 hours prior to beginning P&A operations.

Henery Villeneuva @ (505) 334-6178, Ext. 17 or Charlie Perrin (ext 16).

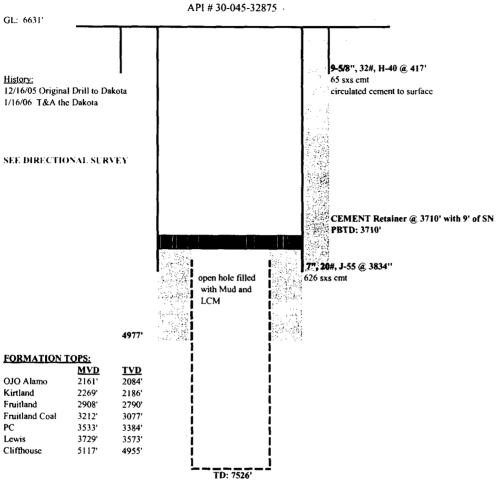
BLM Contact

(505) 599-8907

- 4. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
- 5. Blow down well.
- 6. Check all casing strings to ensure no pressure exist on any annulus. The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.
- 7. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
- 8. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.

Atlantic LS 1M

Sec 25, T31N, R10W API # 30-045-32875



Proposed P&A

Atlantic LS 1M

Sec 25, T31N, R10W API # 30-045-32875

