

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv
Other _____

2. Name of Operator **ROSETTA RESOURCES**
C/O WALSH ENGINEERING & PRODUCTION CORP.

3. Address **7415 EAST MAIN ST., FARMINGTON, NM 87402**
3a. Phone No. (include area code) **(505) 327-4892**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **1827' FSL & 1493' FEL**

5. Lease Serial No. **NMNM-112957**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **TSAH TAH 33 #4**

9. API Well No. **30-045-33578 - ees1**

10. Field and Pool, or Exploratory **BASIN FRUITLAND COAL**

11. Sec., T., R., M., on Block and Survey or Area **SEC 33 T25N R10W**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **5/12/2006** 15. Date T.D. Reached **5/14/2006** 16. Date Completed D&A Ready to Prod. **1/18/2007**

17. Elevations (DF, RKB, RT, GL)* **6806'GL**

18. Total Depth: MD **1905'** 19. Plug Back T.D.: MD **1880'** 20. Depth Bridge Plug Set: MD **NONE** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

CASED HOLE NEUTRON / GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" / ST&C	23#	SURFACE	125'	NONE	65 SX (77 CU. FT.)	14.0	SURFACE	
6 1/4"	4 1/2" / LT&C	11.6#	SURFACE	1880'	NONE	150 SX (309 CU. FT.)	55.0		
						75 SX (89 CU. FT.)	16.0	SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1761'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND COAL	1412'	1672'	1412', 1430', 1462', 1505', 1537'	34"	48	
B)			1576-78', 1660-72'			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1412' - 1672'	893 bbls 20#/ 1000 gal crosslinked gel, 55000# 20/40 Brady Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1/18/2007		→						PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 40 psi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

NMOCDD

ACCEPTED FOR RECORD
FEB 01 2007
BUREAU OF LAND MANAGEMENT
L. T. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

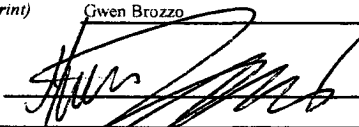
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	900'
				FRUITLAND	1410'
				PICTURED CLIFFS	1692'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notices for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gwen Brozzo Title Production Tech.
 Signature  Date 1/29/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.