Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on reverse side				RCVD MAR16'07 OIL CONS. DIV.	
1. Type of Well S Gas Well Other 210 FARHING				(a) (a) (b)	
Oil Well X Gas Well	Other	211	U PARMINUI	4	
2. Name of Operator				<b></b>	EYOWIDS FED 2 #16
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)  3a. Address 3b. Phone No. (inclu				9. API Well No.	
	1	,		30-039-23554	
3104 N. Sullivan, Farmington	505-327-4573	13-321-4513		-	
4. Location of Well (Footage, Sec., T	•			Blanco MV, Gavilan Pictured Cliffs	
950/FOL 6 000/FEL 11-4/D)				Und. Nacimiento	
860' FSL & 990' FEL. Unit (P)				AND	
Sec. 2, T25N, R2W				Rio Arriba County, New Mexico	
				<u> </u>	
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATU	RE OF NOTICE, REF	PORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	☐ Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	n	☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Commingle
	Change Plans	Plug and Abandon	Temporaril	-	Application
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal	
Testing has been completed. Final Abdetermined that the site is ready for final inspection.  This is part of the Black BLACK HILLS requests addressed Pictured Cliffs (77360).  Both intervals have common between these two intervals eliminate redundant surfaces. These Gas & Oil allocations 200 MCF/D & the PC & MV GAS:	k Hills Permit Clean-up ministrative approval to do n ownership & produce es s, & all the fluids are compa- s are based on tests taken together flowed 300 MCF Pictured Cliffs 67%	o Program.  wnhole commingle the sentially dry gas. Whatible. Downhole conducting rig operations	he Blanco Mesa le have not exp mmingleing will s in January 19 alculations. On OIL: Picture	erienced any improve reco	19) & Gavilan significant cross flows overy of liquids & gas, the PC flowed ide any oil during the tests.
GAS:	Mesaverde 33%	0110	OIL: Mesav	erde e	100%
		OHCOrde	r in pr	0455	
14. I hereby certify that the foregoing	is true and correct				
Name (Printed/Typed)	Diameter	Title	D - 4 1		· (0 · · · · · · · · · · · · · ·
Signature Mike	Data	Petroleum Engineer (Agent)			
Signature Make	torin	Date	N	larch 14, 20	07
	THIS SPACE	CE FOR FEDERAL OF	R STATE USE		
Approved by	Henritt	Title Gel	0	Date	2-14-07
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the ap	uitable title to those rights in the su				
Title 18 U.S.C. Section 1001, makes it		y and willfully to make to	o any department o	r agency of the I	United States any false, fictitious or
fraudulent statements or representations					

(Instructions on reverse)

### BLACK HILLS GAS RESOURCES, INC. RIBEYOWIDS FED 2 #16 PC/MV P Section 2 T25N R2W 3/14/2007

API#: 30-039-23554

# Commingle Allocation Calculations

#### OIL

During completion operations in January 1997, it was discovered that any and all oil was being produced by the Mesaverde.

### **GAS**

During completion operations in January 1997, stabilized gas tests were taken from the PC and the PC and MV together.

The Pictured Cliffs tested 200 MCF/D while swabbing on 1/20/97.

The Pictured Cliffs and Mesaverde together tested 300 MCF/D while swabbing on 1/25/97.

Therefore, the Mesaverde portion of the gas flow is: 300-200=100 MCF/D.

Total gas = 200 + 100 = 300 MCF/D.