jurisdiction.

SUBMIT IN DUPLICATE:

FORM APPROVED OMB NO. 1004-0137

WELL WELL X ONY COTHER 2 FOR LUB RECORD DEFY AND THE COMPLETIONS OF THE COMPLETIONS OF THE COMPLETIONS OF THE COMPLETION	. •				UN	ITED S	STATES				(Other instru	actions on	Expire	s: February 2	8, 1995		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1 TYPE OF VIGHT.	DEPARTMENT OF THE INTERIOR										reverse side						
LE TYPE CO FORMETON LE TYPE CO COMMETTON WIND WORK WORK WORK WORK WORK WORK WORK DEEP PLUG RAND OF SERV BACK X CENTR DIFF TOTHER SAGE Creek #1 LETY WORK DUGATION PROJECTION DO NOTE OF SERVING WILL THE CONTROL OF SERVING WILL TO CONTROL OF SERVING WILL TO CONTROL OF SERVING WILL TO CONTROL OF SERVING WILL THE CONTROL	WELL	COMPI								3*							
E TYPE DE COMPILETION WORK OVER EN BACK X CENTR 210 FET ANAMOUS (EACH TO THERE WORK WORK) OVER EN BACK X CENTR 210 FET ANAMOUS (EACH TO THERE WORK WORK) OVER EN BACK X CENTR 210 FET ANAMOUS (EACH TO THE WORK AND T	I.a. TYPE OF WELL:	OOM (LITTO					21(1 //							KAME		
NOTE OFFICE Sage Creek #1 Sage Creek #				WELL		WELL	X	DRY		OTHER	昭 21	PH 12	7. UNIT AGREEMEN	T NAME			
Use of Communication Corp. Sage Creek #1 Landware de Templore No. Location of Templore No. Location of Templore No. Location of Will. (Pemplor Useda Intelligent Date) L				DEEP.		PLUG		DIEE					R FARM OR LEASE	NAME WELL NO	 _		
Degran Production Corp. Japan							1			OTHER	KEGEN	ED	U. I AINE ON LEAGE	MANUEL MA	J .		
Dugge Production Corp. Substance of Teachers have producted using the recommendation of the production of the control with the control with the production of the control with the control w	2. Name of Operator		-								57		Sage Cree	k #1			
P.O. Box 420 Farmington, NM 87499 (505) 325 - 1821 In preparation of well disperticular usery with accelerate with any time requirements? Basin Fruitland Coal Basin Fruitland Coal In preparation of well disperticular usery with accelerate with any time requirements? Basin Fruitland Coal In preparation of well disperticular usery with accelerate with any time requirements? Same Same Same M. PERMATINO. DATE ISSUED In DATE COAPY (INEA) Same M. PERMATINO. DATE ISSUED In DATE COAPY OF PARISH Social Same M. PERMATINO. DATE ISSUED In DATE COAPY OF PARISH In SEATH San Juan N. M. San Juan N. M. San Juan N. M. San Juan N. M. San Truitland Coal In Seath San Juan N. M. San Jua	Dugan Produ	ction Co	rp.								. 1-						
Basin Fruitland Coal	3. Address and Telephone	No.											30-045-267	757			
1860 FML & 1860* FWIL (NE/4 NAW/4)	P.O. Box 420	, Farm	ington,	NM 87	499	(505)	325 - 1	821									
Unit I Sec. 3, T22N, R8W Sec. 3, T22N, R8W Sec. 3, T22N, R8W							, •						Basin Fruit	land Coa	<u>al</u>		
Unit I Sec. 3, T22N, R8W Sec. 3, T22N, R8W Sec. 3, T22N, R8W	At surface 1 8 50'	FML & 1	8 9 0' F\	WL (NE	/4 N₩//	4)						İ		OR BLOCK AND	SURVEY		
SAME	At top prod. interval reports	ed below	-		36												
SAIN SECURIO NO. 11. PLUG BACK TO, MO & TVO 21 PLACE COMP. PROME OF PARCE OF TO 10/8/1986 11/1/4/1986 12/5/2007 11. BLEVINONIA (IV. NO. RT.OR. ETC.) PARCE OF THE SECURITY OF STAY OF													Sec. 3, T22	2N, R8W	1		
8. OATS PLACED 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986 11/14/1986	At total depth	same						14. PERMIT	NO.		DATE ISSUE	•		RISH	13. STATE		
10/8/1986	15 DATE OF IDDES		14 DATE T	DEACTED		17 DATE CO	OMBI	(Pastiti		lie elevan				10 5151 015			
18 TOTAL DEPTIN, MO & TYD 19. PRUSE BACK T.D., MO & TYD 19. PRUSE BACK T.D., MO & TYD 19. ST. GAME TOOLS 19. ST. GAME TOOLS 19. ST. GAME TOOLS 19. ST. GAME TOOLS 19. ST. GAME WELL CORRED 19. WAS WELL CORRED 19. SALVIS 19.		86 l			36	IT. DATE CC			vu.)	I's ELEVAII			•	L			
A PRODUCTION NTERVILID, OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 23. WAS DIRECTORUL SURVEY MADE 1086*-1098* (Fruitland Coal) 37. WAS WELL CORED 109. 38. WAS DIRECTORUL SURVEY MADE 1098 1097 1098 1097 1098 1097 1098 1097 1098 1098 1097 1098 1097 1098 1098 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099 1099						& TVD	22. IF MULTIP	LE COMPL.,			LS		ols	CABLE TOOLS			
AL PRODUCING INTERVALES, OF THIS COMPLETION. TOP, BOTTOM, NAME (ND AND TVO)* 1086'-1098' (Fruitland Coal) 1088' (Fruitland Coal)	53	צחחי			2350'		HOW MA	NY-		DRILLED) BY	TD		und.u Ict q			
IN TYPE LECTRICA MIO DIMER LOGS RUN GRE-CNL-CCL CASING RECORD (Report all strings set in well) AMOUNT PIALED AMOUNT PIALED AMOUNT PIALED 13-3/8" 54.5 4.0" 17" to surface 8-5/8" 32 301' 12½" 247.8"- to surface 4½ 10.5 5300' 7-7/8" 428.4" 1 stage 5300"-3930"; 1360.5" 2nd stage 1550"-surface This information is from 1st completion - Gallup P&A'd 18: LINER RECORD SIZE TOP (MD) SACKS CEMENT SCREEN (MD) SACKS CEMENT SCREEN (MD) 30. TUBING RECORD 10. BOTTOM (MD) SACKS CEMENT SCREEN (MD) 31. PERFORATION RECORD (Report all strings set in well) AMOUNT PIALED AMOUNT PIALED AMOUNT PIALED AMOUNT PIALED AMOUNT PIALED 10. SUZE DEPTH SET (MD) PACKER SET (MD) 10. PERFORATION RECORD (Report all strings set in well) AMOUNT PIALED AMOUNT PIALED AMOUNT PIALED AMOUNT PIALED 10. SUZE DEPTH SET (MD) PACKER SET (MD) 10. PERFORATION RECORD (Report all strings set in well) AMOUNT PIALED AMOUNT PIALED AMOUNT PIALED 10. SUZE DEPTH SET (MD) PACKER SET (MD) 10. PERFORATION RECORD 10. SUZE DEPTH SET (MD) PACKER SET (MD) 10. PERFORATION RECORD 10. SUZE DEPTH SET (MD) PACKER SET (MD) 10. PERFORATION RECORD 10. SUZE DEPTH SET (MD) PACKER SET (MD) 10. PERFORATION RECORD 10. SUZE DEPTH SET (MD) PACKER SET (MD) PACKER SET (MD) AMOUNT PIALED		COMPLETIC	N - TOP, BO		E (MD AND T	VD)*							IAL SURVEY MA	.DE			
CASING RECORD (Report all strings set in well) ASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 13-3/8" 54.5 40' 17" to surface 8-5/8" 32 301' 12½" 247.8"- to surface 4½ 10.5 5300' 7-7/8" 428.4" 1 stage 5300'-3930', 1380.5' 2nd stage 1550'-surface This information is from 1st completion - Gallup P&A'd 19. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 10. PERFORATION RECORD (Herwis, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SOLVEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1086'-1098' W/4 spf (total 48 holes) 1086'-1098' W/4 spf (total 48 holes) PRODUCTION AND THE OF TEST HOURS SIZE PRODUCTION METHOD (Proving gas lift, pumping -size and type of jumpi) WELL STATUS (Producing or shot fol) TEST PERIOD AND THE OF TEST HOURS SIZE PRODUCTION METHOD (CASE SIZE PRODUCTION FERSION OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 10. SUST OF A TATACHMENTS M. DISPOSITION OF GAS (Sold, used for fact, water), aic.) WELL STATUS (Producing or shot fol) TEST PERIOD TEST PERIOD TEST PERIOD TEST PERIOD TEST WITNESSED BY VICE-President Date WICE-President Date												27. WAS WE	LL CORED	no			
AMOUNT PULLED 13-3/8" 54.5 40' 17" to surface 8-5/8" 32 301' 12/4" 247.8"- to surface 4½ 10.5 5300' 7-7/8" 428.4" 1 stage 5300'-3930; 1360.5' 2nd stage 1550'-surface This information is from 1st completion - Gallup P&A'd 8 LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PACK	GR-CNL-CCL												no				
13-3/8" 54.5	28	, 											· · · · · · · · · · · · · · · · · · ·				
8-5/8" 32 301' 12½' 247.8' - to surface 4½ 10.5 5300' 7-7/8" 428.4' 1 stage 5300'-3930'; 1380.5' 2nd stage 1550'-surface This information is from 1st completion - Gallup P&A'd INTER RECORD 30 TUBING RECORD SIZE DEPTH SET (MD) PACKER SBT (MD) SIZE DEPTH SET (MD) PACKER SBT (MD) 10.5 SACKS GEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SBT (MD) 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10.86'-10.98' W/4 spf (total 48 holes) 10.86'-10.98' 250 gals 15% HCL 33. PRODUCTION PRODUCTION PRODUCTION (Phowing, gaz lift, pumping- size and type of pump) WELL STATUS, (Producing or shall in) N/A flowing STATUS (Producing or shall in) N/A flowing CHOCK SIZE PRODUCTION OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO TEST PERIOD PRODUCTION WATER - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO TEST PERIOD TEST WITNESSED BY TEST WITNESSED BY VICE-President Date VICE-President Date		 		/FT.					 	·	MENTING REC	ORD		AMOUNT PUL	LED		
This information is from 1st completion - Gallup P&A'd ILINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE TOP (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 11. PERFORATION RECORD DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10.86'-10.98' W/4 spf (total 48 holes) TOBE (Frowing, gas lift pumping - size and type of pump) N/A Flowing AND TOBER (Frowing, gas lift pumping - size and type of pump) N/A Flowing AND TOBER (Frowing, gas lift pumping - size and type of pump) N/A Flowing CHOKE SIZE PRODUCTION PRODUCTION WELL STATUS (Producing or shall fin) Shut in CHOKE SIZE PRODN FOR TEST PERIOD TEST WITNESSED BY VOICE-President Date		 							+								
This information is from 1st completion - Gallup P&A'd LINER RECORD SIZE TOP (MD) SOTTOM (MD) SACKS CEMENT* SOREEN (MD) SIZE DEPTH SET (MD) PACKER SBT (MD) 1164' N/A 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1086'-1098' W/4 spf (total 48 holes) DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1086'-1098' W/4 spf (total 48 holes) PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) WELL STATUS (Producing or shall in) N/A flowing DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24 - HOUR RATE CALCULATED OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) TEST WITNESSED BY Vented - to be sold - A Sundry notice of well test will be submitted in future 36. I hereby certify that the toppoing and flavoring fination a complete and copiets as determined from all available records SIGNED Title Vice-President Date		 									'-3930'· 136	30 5' 2nd s	tage 1550'-surfa	ice			
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SBT (MD) 11. PERFORATION RECORD (Interval, size and number) 12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10.86°-10.98° W/4 spf (total 48 holes) 10.86°-10.98° Z50 gals 15% HCL 10.8		ion is fro		comple			·		1.20.1	g	0000,100		ago roos same				
2-3/8" 1164' N/A 32						<u></u> l=-				30		TUBING R	ECORD				
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1086'-1098' W/4 spf (total 48 holes) 1086'-1098' 250 gals 15% HCL 250 gals 15% HCL PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shull in) N/A flowing DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD TEST PERIOD TEST PERIOD OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 34. DISPOSITION OF GAS (Sold, used for faet, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future 35. I hereby cently that the to-foling and altrapolar hatton is complete and contact as determined from all available records SIGNED Title Vice-President Date	SIZE	то	P (MD)	вотто	M (MD)	MD) SACKS CI		SCRE	EN (MD)	+							
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1086'-1098' 250 gals 15% HCL 1086'-1098' 250 gals 15% HCL PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) N/A flowing N/A flowing Shut in PRODN FOR OIL - BBL GAS - MCF. WATER - BBL GAS - OIL RATIO TEST PERIOD TEST PERIOD CALCULATED 24 - HOUR RATE 34. DISPOSITION OF GAS (Sold, used for first, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future 35. LIST OF ATTACHMENTS 36. I hereby certif that the toppping and attachedynational complete and coards as determined from all available records SIGNED Title Vice-President Date								 		2-3	3/8"		1164'	N	I/A		
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1086'-1098' 250 gals 15% HCL 1086'-1098' 250 gals 15% HCL PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) N/A flowing N/A flowing Shut in PRODN FOR OIL - BBL GAS - MCF. WATER - BBL GAS - OIL RATIO TEST PERIOD TEST PERIOD CALCULATED 24 - HOUR RATE 34. DISPOSITION OF GAS (Sold, used for first, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future 35. LIST OF ATTACHMENTS 36. I hereby certif that the toppping and attachedynational complete and coards as determined from all available records SIGNED Title Vice-President Date	31 PERFORATION RECO	ORD (Interv	ral size and n	umber)		<u> </u>	<u>.</u>	3	,	ACID SHOT	FRACTURE	CEMENT S	OUFEZE FTC	<u> </u>			
PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) N/A flowing Shut in N/A flowing Shut in Shut in CHOKE SIZE PRODN FOR OIL - BBL. GAS - MCF. WATER - BBL GAS - OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 24 - HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fue), vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future 35. LIST OF ATTACHMENTS SIGNED Title Vice-President Date		,	·	•										L USED			
N/A flowing Shut in N/A flowing Shut in Shut	1086'-1098' w	v/4 spf (total 48	holes)				10	086'-10	98'	250 gals 1	5% HCL					
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) N/A flowing Shut in Shut in DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24 - HOUR RATE 34. DISPOSITION OF GAS (Sold, used for firet, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future SIGNED Title Vice-President Date														·			
N/A flowing Shut in N/A flowing Shut in Shut																	
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) N/A flowing Shut in Shut in DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24 - HOUR RATE 34. DISPOSITION OF GAS (Sold, used for firet, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future SIGNED Title Vice-President Date								<u> </u>			L						
N/A flowing Shut in OATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 14. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future 15. LIST OF ATTACHMENTS 16. I hereby certify that the topologing and attacks hubbrhation is complete and cost as determined from all available records SIGNED Jahn Aldxadder Title Vice-President Date		ON.	PRODUCTIO	N METHOD	(Flowing gas	lift numning	- size and type (TION	——			WELL STATUS	(Producing or	rhed in)		
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future 35. LIST OF ATTACHMENTS 36. I hereby certify that the formoing and attached hybritation is complete and coard: as determined from all available records SIGNED Title Vice-President Date					(o.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	m, panjang	5.20 dila 1,500 t										
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future 35. LIST OF ATTACHMENTS 36. I hereby certify that the folioping and attached highly phaticinals complete and coarded as determined from all available records SIGNED Title Vice-President Date						PROD'N FOI	R	OIL - BBL.		GAS - MCF.	WATER - BI				гю		
24 - HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future 35. LIST OF ATTACHMENTS 36. I hereby certify that the following and attached hybritation is complete and coardst as determined from all available records SIGNED Jann Alexander Title Vice-President Date						TEST PERIOD		İ		1							
24 - HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future 35. LIST OF ATTACHMENTS 36. I hereby certify that the following and attached hybritation is complete and coardst as determined from all available records SIGNED Jann Alexander Title Vice-President Date	FLOW, TUBING PRESS.	CASING PRE	SSURE	CALCULATED		Oil - BBI		GAS - MCF		WATER - PR	BL.	OIL GRAVIT	Y - API (CORR)	 			
Vented - to be sold - A sundry notice of well test will be submitted in future 35. LIST OF ATTACHMENTS 36. I hereby certify that the foliolog and attached hybridation is complete and coardst as determined from all available records SIGNED												SIE GIVIEII	(00101.)				
Vented - to be sold - A sundry notice of well test will be submitted in future 35. LIST OF ATTACHMENTS 36. I hereby certify that the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing and attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing attachment in the formoing atta		1						<u> </u>		1				1			
36. I hereby certify that the following and attached internation is complete and coast as determined from all available records SIGNED		•				II toot	حمط النب	.booitte	المداع من	ıro		TEST WITNE	SSED BY				
SIGNED WILL Title Vice-President Date A CONTROL TITLE VICE-President			~ sund	y notic	e or we	ıı test V	viii de su	וטוווונפנ	ı iii tütü	иe							
SIGNED WICE-President Date Company Title Vice-President Date				<u></u>													
*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations and by Partie will 1977	36. I hereby certify that the	topgoing and	attacytoghnybr	hation is comp	piete and cos	ct as determi	ined from all ava			dent		Date	AGO	P)ZODA	î Dec		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation and the property of the United States and false, first thought the property of the United States and false, first thought the property of the United States and false, first thought the property of the United States and false, first thought the property of the United States and false, first thought the property of the United States and false and false and false and false are the property of the United States and false and false are the property of the United States and false are the property of the United States and false are the property of the United States and false are the property of the United States and false are the property of the United States and false are the property of the United States and false are the property of the United States and false are the property of the United States and false are the property of the United States and false are the property of the United States and the property of the United States and the property of the United States and the property of the United States and the property of the United States and the United States and the United States are the United States and the United States are the United States and the United States are the United States and the United States are the United States and the United States are the United States and the United States are the United States and the United States are the United States and the United States are the United States and the United States are the United States are the United States are the United States are the United States are the United States are the				1	*(See Inst	tructions a	nd Space	es for Ade	ditional D	ata on Re	verse Si	de) .	100			
	Title 18 U.S.C. Section 100	01, makes it a c	rime for any p	erson knowing	ly and willfully	to make to a	ny department o	r agency of th	e United State	es any false, fic	titious or fraudu	lent statemer	nts or representations	MB, 2.12.	~i20i37		

NMOCD

		TRUE	VERT. DEPTH													 				ì	 	
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	406'	954'	1100'	1349'	1850'	2403'	3447	3615'	1 7 7	5300'									27 :	
88		NAME		Cyo Alamo Fruitland	Pictured Cliffs	Huerfano Bentanite	Cliff House	Menefee	Point Lookout	Mancos	Gallup	Total Depth										
-stem,																						
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.																					
ity and contents thereof: ond shut-in pressures, and	DE:																					
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored interval tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):	BOTTOM	• ,						•••		······································	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \											
OUS ZONES: (Show all the interval tested on used	TOP														 					1		
37. SUMMARY OF POR tests, including depi	FORMATION													 			1 112	:				